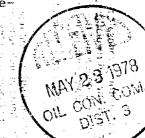
## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE	
SF 078343	
6. IF INDIAN, ALLOTTEE OR TRIBE!	MAME
7. UNIT AGREEMENT NAME	
San Juan 29-5 Unit	
8. FARM OR LEASE NAME	<b>.</b>
San Juan 29-5 Unit	<u> </u>
9. WELL NO.	• - •
#84	
10. FIELD OR WILDCAT NAME	
Blanco Pictured Cliffs	S
11. SEC., T., R., M., OR BLK. AND S	URVEY OR
AREA AREA	e Sagar
SEC 5, T29N, R5W	# S
12. COUNTY OR PARISH 13. STAT	E -
Rio Arriba N.M	•
14. API NO.	: 11 -
15. ELEVATIONS (SHOW DF, KDB,	AND WD)
6725' GR	

GEOLOGICAL SURVEY	6. IF INDIAN, ALEOTTEE ON TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 29-5 Unit 8. FARM OR LEASE NAME
1. oil gas X other	San Juan 29-5 Unit  9. WELL NO.  #84
2. NAME OF OPERATOR Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco Pictured Cliffs
P.O. Box 90, Farmington, New Mexico 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 1540' FNL & 1740' FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	SEC 5, T29N, R5W   12. COUNTY OR PARISH   13. STATE   Rio Arriba   N.M.   14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6725 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The original plat submitted with the APD had an error in the footage location of this well. Please change the APD to reflect the correct footage location.



Munded Subsurface Safety Valve: Manu. and Type \_ 5/19/78 Title Sr. Drilling Engr. DATE SIGNED (This space for Federal or State office use)

\*See Instructions on Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. SAN JUAN 29-5 UNIT NORTHWEST PIPELINE CORPORATION 8hUnit Letter 29N Rio Arriba Actual Footage Location of Well: line and feet from the feet from the West Ground Level Elev. Producing Formation Dedicated Acreage: 6725 Pictured Cliffs Blanco Pictured Cliffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_Unitization X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-1740' CERTIFICATION I hereby certify that the information conherein is true and complete to the D.H. Maroncelli 1740 Position Sr. Drilling Engineer SF 078343 Northwest Pipeline Corp. 5/19/78 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed May 11, 1978. Registered Professional Engineer and/or Land Surveyor Certificate No 

660

-90

1320 1650

1980 2310

2000

1000

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395O