

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1540' FNL & 1740' FWL
At top prod. interval reported below
At total depth

RECEIVED
AUG 14 1980
GEOLOGICAL SURVEY
DATE ISSUED
FARMINGTON, N. M.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078343

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME

San Juan 29-5 Unit

9. WELL NO.

#84

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 5 T29N R5W

12. COUNTY OR PARISH

Rio Arriba New Mexico

13. STATE

14. PERMIT NO. GEOLOGICAL SURVEY DATE ISSUED
API# 30-039-2100 FARMINGTON, N. M.

15. DATE SPUNDED 8-28-78 16. DATE T.D. REACHED 9-3-78 17. DATE COMPLE. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6725' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3822' 21. PLUG, BACK T.D., MD & TVD 3650' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ALL ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN G-R-N, Comp Desnity, Induction Elect. Cement Bond 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	122'	12-1/4"	90 SX	
2-7/8"	6.4#	3822'	6-3/4"	170 SX	

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AUG 19 1980
GEOLOGICAL SURVEY
DIST. 3

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3756'-3728'	Fraced with 50,000# 10/20 sand in slick water

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
plugged back w/ cement							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-17-80	10		→	0	0	71	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED P.M. Pippin TITLE Sr. Prod. Engineer DATE Aug 14, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

