

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Northwest Pipeline Corporation						5. LEASE DESIGNATION AND SERIAL NO. SF 078343	
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1540' FNL & 1740' FWL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME San Juan 29-5 Unit	
14. PERMIT NO. API # 30-039-21781						8. FARM OR LEASE NAME San Juan 29-5 Unit	
15. DATE SPUDDED 8-28-78						9. WELL NO. #84	
16. DATE T.D. REACHED 9-3-78						10. FIELD AND POOL, OR WILDCAT Undesignated Fruitland	
17. DATE COMPL. (Ready to prod.) 8-13-80						11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec 5 T29N R5W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6425' GR						12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 3822'		21. PLUG, BACK T.D., MD & TVD 3650'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland 3589' - 3595'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN G-R-N, Comp Density, Induction Elect, Cement Bond						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)						29. LINER RECORD	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		122'		12-1/4"	
2-7/8"		6.4#		3822'		6-3/4"	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT PULLED	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		FASTER SET (MD)	
3589' - 3595'		With 1 shot per ft.		3589-3595'		Pumped 1000 gal 15% HCl	
33.* PRODUCTION						WELL STATUS (Producing or shut-in) ST	
DATE FIRST PRODUCTION 8-13-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				GAS-OIL RATIO	
DATE OF TEST 8-13-80		HOURS TESTED 24		CHOKE SIZE 1/4"		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 15 psig		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 0	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test. Now shut in waiting on Pipeline		TEST WITNESSED BY P.M. Pippin		OIL—BBL. 0		GAS—MCF. 41	
LIST OF ATTACHMENTS		OIL—BBL. 0		GAS—MCF. 41		WATER—BBL. 0	
OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)	

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

P.M. Pippin

TITLE Sr. Production Engineer

ACCEPTED FOR RECORD
DATE September 5, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 12 1980

NMOC

FARMINGTON DISTRICT

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP	
FORMATION	TOP	MEAS. DEPTH		TRUE VERT. DEPTH	
Fruitland	3353'		Fruitland	3353'	