

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8 504-2088

~~CONFIDENTIAL~~
S.A. Brown D.D. Arizda NM 44210

1000 JUL 8 1968 AIRAC, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator **PHILLIPS PETROLEUM COMPANY** Well API No. **..**

Address **300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401**

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Out ☐

Recompletion ☐ ☐ Original Out ☐ Condensate ☐

Change in Operator ☒ *Operator Change Only*

If change of operator give name and address of previous operator **Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401**

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan	29-5 Unit	Well No. 84	Pool Name, including Formation Undesignated Fruitland	Kind of Lease State, Federal or Fee	Lease No.
Location					
Unit Letter	F	Foot From The	North	Line and	1740
		Foot From The	West	Line	
Section	5	Township	29N	Range	5W
			NMPM	Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil ☐ or Condensate ☒ [Redacted]						Address (Give address to which approved copy of this form is to be sent) P.O. [Redacted] [Redacted] 87413	
Name of Authorized Transporter of Condensed Gas ☐ or Dry Gas ☒ [Redacted]						Address (Give address to which approved copy of this form is to be sent) P.O. [Redacted] [Redacted] 8900	
If well produces oil or Equid. Give location of tanks.	Unit	Sec.	Trp.	Rgn.	Is gas actually connected?	When? Attn: Claire Potter	

IV. COMPLETION DATA

[illegible]

V. TEST DATA AND REQUEST FOR ALLOWABLE

V. TEST DATA AND REQUEST FOR ACCOUNTABLE OIL WELL			
(Test must be after recovery of total volume of flood oil and must be equal to or exceed 75% of volume for displacement for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Machine (Type, Size, Horsepower, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	APR 09 1991
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	OIL CON. DIV. DIST-3

GAS WELL

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M-MCF	Gravity of Condensate
Flowing Method (gauge, back pr.)	Tubing Pressure (Chart-In)	Casing Pressure (Chart-In)	Choke Size

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. E. Kolina

~~Name~~ L. E. Robinson **Sr. Drlg. & Prod. Engr.**
~~Printed Name~~ **Title**
 April 8, 1991 **(505) 599-3412**
~~Date~~ **Telephone No.**

OIL CONSERVATION DIVISION

Date Approved APR 01 1991

By Samuel D. [Signature]
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-10, must be filed for each pool in multiply completed wells.