

A - PLUS WELL SERVICE, INC.

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Phillips Petroleum Company
San Juan 29-5 Unit #84 Pictured Cliffs
1540' FNL, 1740' FWL, Sec. 5, T-29-N, R-5W
Rio Arriba County, NM.,
SF-078343

October 8, 1996

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 12 sxs Class B cement spotted above CIBP to 3144'; PUH to 3130' and spot additional 12 sxs from 3130' to 2694' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Plug #2 with retainer at 1492', mix and pump 40 sxs Class B cement, squeeze 37 sxs cement outside 2-7/8" casing from 1530' to 1430' and spot 3 sxs cement above retainer to 1383' to cover Nacimiento top.

Plug #3 with 64 sxs Class B cement pumped down 2-7/8" casing from 172' to surface, circulate 1/2 bbl good cement to surface.

Plugging Summary:

Notified BLM at 7:56 AM on 10/3/96

10-3-96 Road rig and equipment to location. Held Safety Meeting. RU rig and equipment. Layout relief line to pit. Check well pressures: casing 50#. Open up well. Bleed well down to pit. NU BOP and test. PU and RIH with A-Plus 1-1/4" tubing workstring with plugging sub on bottom; tag CIBP at 3582'. PUH to 3580'. Circulate hole clean with 15 bbls water. Attempt to pressure test casing to 500#, leak at 250#. Plug #1 with 12 sxs Class B cement spotted above CIBP to 3144'; PUH to 3130' and spot additional 12 sxs from 3130' to 2694' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. PUH to 2678' and circulate hole clean with 20 bbls water. POH with tubing. Shut in well and WOC overnight. Service equipment. SDFD.

10-4-96 Safety Meeting. Open up well, no pressure. RU A-Plus wireline truck. RIH and tag cement at 2680'. Perforate 3 squeeze holes at 1530'. RIH with 2-7/8" wireline cement retainer; set at 1492'. POH with wireline. PU retainer stinger and RIH with 1-1/4" tubing; sting into retainer at 1492'. Establish rate into squeeze holes 1 bpm at 800#. Plug #2 with retainer at 1492', mix and pump 40 sxs Class B cement, squeeze 37 sxs cement outside 2-7/8" casing from 1530' to 1430' and spot 3 sxs cement above retainer to 1383' to cover Nacimiento top. POH and LD tubing. Open up bradenhead, no pressure. Perforate 3 squeeze holes at 172'. Establish circulation out bradenhead with 5 bbls water. Plug #3 with 64 sxs Class B cement pumped down 2-7/8" casing from 172' to surface, circulate 1/2 bbl good cement to surface. Shut in well and WOC. Dig out wellhead. Open up well. ND BOP. Cut off wellhead; found cement down 50' in 2-7/8" casing and 2-7/8" x 8-5/8" casing annulus. Mix 20 sxs Class B cement, fill casing and casing annulus; then install P&A marker. SDFD.

10-7-96 Safety Meeting. RD rig and equipment and move off location. Road rig and equipment to A-Plus Yard.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 #84

9. API Well No.

30-039-21781

10. Field and Pool, or exploratory Area

Gobernador *WC*
Pictured Cliffs

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned on 10-7-96 per the attached report.

RECEIVED
OCT 2 8 1996
OIL CON. DIV.
DIST. 3

CO. 100-100000-100000
STATE OF NEW MEXICO
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Chuzator

Title Regulatory Assistant

Date 10-21-96

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:

APPROVED

OCT 23 1996

Chip Haraden

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCB