

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
PO Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1190' FNL & 1190' FWL
 At top prod. interval reported below Same
 At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
SF 078410
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME
San Juan 29-5 Unit
 8. FARM OR LEASE NAME
San Juan 29-5 Unit
 9. WELL NO.
81
 10. FIELD AND POOL, OR WILDCAT
Wildcat Pictured Cliffs
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 6 T29N R5W
 12. COUNTY OR PARISH
Rio Arriba
 13. STATE
New Mexico

15. DATE SPELDED 8-14-78 16. DATE T.D. REACHED 8-20-78 17. DATE COMPL. (Ready to prod.) 6-5-79 18. ELEVATION'S (DF, RKB, RT, GR, ETC.)* 6530' GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 3660' 21. PLUG, BACK T.D., MD & TVD 3647' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS All CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Pictured Cliffs - 3546' to 3514'
 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES & GR Density, GR-CCL
 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	124'	12-1/4"	90 sks	-
2-7/8"	6.4#	3657'	7-7/8" & 6-3/4"	170 sks	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
3546' to 3514'; 1 SPF (except 3522')
Total 32 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3546' to 3514'	Pumped 5000 gal pad. Pumped 43,200# 10/20 sand Frac wtr contained 2-1/2# FR/1000 gal. Total fluid = 1160 bbls.

33.* PRODUCTION

DATE FIRST PRODUCTION NA PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

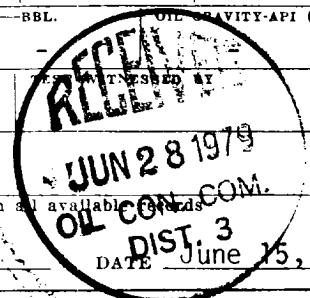
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-5-79	3	2" X 0.750"	→	-	CV 3125	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
Tubingless	244 psig	→	-	AOF 3364	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Waiting on pipeline connection

35. LIST OF ATTACHMENTS _____

I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED Barbara C. Lox TITLE Production Clerk DATE June 15, 1979



*(See Instructions and Spaces for Additional Data on Reverse Side)

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