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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104 Supersedes Old C-104 and C-110	
SANTA FE	REGUES	T FCR ALLOWABLE AND		Effective 1-1-65	
FILE	AUTHORIZATION TO TE		ATUDAL CAS		
U.S.G.S.	AUTHORIZATION TO THE	KANSPUK! UIL AND NA	ATURAL GAS		
OIL /	4				
TRANSPORTER GAS			,		
<u> </u>			•	VPI 30-039-21782	
1. Operator		 			
Northwest Pipeline C	Orporation				
PO Box 90, Farmingt	on, New Mexico 87401	Other (Please	- nian		
Reason(s) for filing (Check proper box		Office (1 mase e	<i>xp.a</i>)		
New Well	Change in Transporter of: Oil Dry Gas				
Recompletion		densate			
Change in Ownership	Casingheda das [] Com	acinate [
If change of ownership give name and address of previous owner		7-			
II. DESCRIPTION OF WELL AND	LEASE	; Formation	Kind of Lease	Lease No.	
San Juan 29-5 Unit	81 Wildcat Pict		XaXe, Federal XXXX	x \$F 078410	
Location				Mas t	
Unit Letter	190 Feet From The North		Feet From The		
Line of Section 6 To	waship 29N Range	5W , NMPM.	Rio Arr	1Da County	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS			
Name of Authorized Transporter of Oi	or Condensate X	Address (Give adaress to		py of this form is to be sent)	
Northwest Pipeline C	Corporation	3539 E. 30th S	St., Farming	ton, New Mexico 87401	
Name or Authorized Transporter of Ca	singhead Gas 🔲 — c: Dry Gas 🗶	l .		py of this form is to be sent)	
Northwest Pipeline (Corporation			ton, New Mexico 8740	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected	1? When		
If this production is commingled w	ith that from any other lease or po-	ol, give commingling order	number:		
V. COMPLETION DATA	Cil Well Gas Well			Eack Same Res'v. Diff. Res'v.	
Designate Type of Completi	(V)	1	i i	1 1	
	On - (A) X Date Compl. Ready to Prod.	X Total Depth	P.E	.T.D.	
Date Spudded	!	3660'		3647'	
8-14-78	6-5-79 Name of Producing Formation	Top C!!/Gas Pay		ing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Pictured Cliffs	3514'		Tubingless	
6530 'GR	Pictured Ciliis		Dep	th Casing Shoe	
Perforations 3546' to 3514' w/ 32	shots.			3657'	
3340 CO 3314 W/ 32	TUBING CASING	AND CEMENTING RECOR			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
12-1/4"	8-5/8"	124'		90 sks	
7-7/8" & 6-3/4		3657'		170_sks	
7 770 & 0-374					
	<u> </u>		06 load oil and -	ust be equal to or exceed top allou	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for the	ne after recovery of total volum a depth or be for full 24 hours,	ne oj ioda oti and m)	_	
OIL WELL	Date of Test	Producing Method (Flow	, pump, gas lift, etc	.)	
Date First New Oil Run To Tanks	2000.1000				
	Tubing Pressure	Casing Pressure	Ch	oke Size	
Length of Test					
Anna Prod Busing Mont	Cii-Bhis.	Water - Bbis.	Ga	FMCF	
Actual Prod. During Test				// 集体-	
				Charles and the second	
CAC WELL Date of 3	Toot: 6 5 70				
GAS WELL Date of Actual Prod. Tost-MCF/D	[est: 6-5-79 Langth of Test	Ebis. Condensate/MMCI	- Gr	TVI Bendenagre 3	
	3 hrs	_			
CV 3125 AOF 3364 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) Ch	oke Size	

VI. CERTIFICATE OF COMPLIANCE

Back pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubingless

Lubara C. Key.	
(Signature)	
Production Clerk	
(Title)	
June 15, 1979	

(Date)

OIL CONSERVATION COMMISSION JUN 28 1979

2" x 0.750"

APPROVED_ Original Signed by A. R. Kendrick

SUPERVISOR DISTRICT # 3 TITLE .

1146 psig

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. the man Cathe man be fired for each nool in multiply