Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPRO	٧	ED
_			

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AN	ID REPORTS ON WELLS	SF-078410	
	or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name	
· · · · · · · · · · · · · · · · · · ·	PERMIT - " for such proposals		
CLIDAIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
	IN TRIPLICATE	San Juan 29-5 Unit	
1. Type of Well Oil Well Gas Well Other		8. Well Name and No.	
2. Name of Operator		SJ 29-5 #81	
Phillips Petroleum Company	9. API Well No.		
3. Address and Telephone No.	rmington, NM 87401 505-599-3454	30-039-21782	
5525 Highway 64, NBU 3004, Fa		10. Field and Pool, or exploratory Area	
,		Gobernador Pictured Clif	
1190' FNL & 1190' FWL	11. County or Parish, State		
Section 6, T-29-N, R-5-W		Rio Arriba, NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	X Other Attempt to produce	(Note: Report results of multiple completion on Well	
give subsurface locations and measured and true vert	pertinent details, and give pertinent dates, including estimated date of startical depths for all markers and zones pertinent to this work.		
give subsurface locations and measured and true vert Attempt to return to production	n. Line pressure has been lowered by	ing any proposed work. If well is directionally drill	
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work. The second	ing any proposed work. If well is directionally drille	
Attempt to return to production Anticipate to have back on line	ical depths for all markers and zones pertinent to this work. The second	centralized compression.	
Attempt to return to production Anticipate to have back on line	i. Line pressure has been lowered by by 8/95. AL EXPIRES JAN 01 1996 JUL - 7 1995	centralized compression.	
Attempt to return to production Anticipate to have back on line	ical depths for all markers and zones pertinent to this work. The second	centralized compression.	
Attempt to return to production Anticipate to have back on line This APPROV 14. I hereby certify that the foregoing is true and correct	I. Line pressure has been lowered by by 8/95. AL EXPIRES JAN 01 1996 JUL - 7 1995 OUL GOIN. DIX	centralized compression.	
Attempt to return to production Anticipate to have back on line Trils APPRO 14. I hereby certify that the foregoing is true and correct Signed	I. Line pressure has been lowered by by 8/95. JAN 01 1996 JUL - 7 1995 OUL GOING DIT	centralized compression.	
Attempt to return to production Anticipate to have back on line Tries APPROV 14. I hereby certify that the foregoing is true and correct	I. Line pressure has been lowered by by 8/95. JAN 01 1996 JUL - 7 1995 OUL GOING DIT	centralized compression.	
Attempt to return to production Anticipate to have back on line Trus APPRO 14. I hereby certify that the foregoing is true and correct Signed (This space for Federal or State office use)	I. Line pressure has been lowered by 8/95. JAN 01 1996 JUL - 7 1995 OLL COLLO DISTO 3 Title Envir./Regulatory Engineer	centralized compression.	

* See Instruction on Reverse Side

JUL UN 1995