

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No.

SF-078410

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 #81

9. API Well No.

30-039-21782

10. Field and Pool, or exploratory Area

Gobernador Pictured Cliff

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL & 1190' FWL

D Section 6, T-29-N, R-5-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans have been changed on the abovementioned well. Phillips will now be P&Aing this well and the procedure to be used is attached.

RECEIVED
AUG 12 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Envir./Regulatory Engineer

Date

7/30/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NM000

PHILLIPS PETROLEUM COMPANY--FARMINGTON A

AB @ 6540
CHF @
GL @ 6530

Date: May 28, 1992

Lease & Well No.: San Juan Unit 29-5 No. 81
Legal Description: 1190' FNL, 1190' FUL, Section 6, T29N, R5W,
County: Rio Arriba State: NM
Field: Wildcat Pictured Cliffs
Status: Shut in
Tbg.: Tubingless
Other:

Date Drilled: 8/16/78
Hole/Casing Condition: No work done on well since perforated 5/79.

8-5/8" @ 124'
24 lb/ft, K-55
TOC @ Surface
Circ. 90 sxs cmt
12-1/4" Hole

TOC: 2450 (TS)

Ncc - 1375'
OA - 2618'
KH - 2785'
Fct - 3240'

Hole Size Changes from 7-7/8" to 6-3/4" @ 3129'

Pictured Cliffs Perforations

3514'-3546'

2-7/8" @ 3788' 3657'
6.4 lb/ft, K-55
TOC @ 2450' (Temp. Survey)
Circ. 170 sxs cmt

Driller TD @ 3660'
Logger @ 3660'
PBTD @ 3647'
6-3/4" Hole

**San Juan 29-5 #81
1190' FNL & 1190' FWL
Section 6, T-29-N, R-5-W
Rio Arriba, NM**

Proposed P&A Procedure

1. Round trip gauge ring or casing scraper to 3460'. Set CIBP at 3460'. Place 50' cement (3 sx) on top of CIBP to isolate the PC.
2. Load hole with corrosion - inhibited fluid.
3. Spot cement (4 sx) from 3290' - 3190' inside the 2-7/8" casing to cover the Fruitland top.
4. Spot cement (9 sx) from 2835' - 2568' inside the 2-7/8" casing to cover the Kirtland and Ojo Alamo tops.
5. Perf 1' @ 4 spf at 1425'. Pump 100' cement (50 sx) outside the 2-7/8" casing and leave a minimum of 100' cement (4 sx) inside the 2-7/8" casing from 1425' to 1325' to cover the Nacimiento top.
6. Perf 1' @ 4 spf at 174'. Circulate cement (approx. 51 sx - no excess) to surface - both inside and outside the 2-7/8" casing.
7. Cutoff wellhead. Install abandonment marker. Restore location.

Note: The cement to be used in this P&A procedure will be Class B. All specified cement volumes include 100% excess outside pipe and 50 ft. excess inside pipe, unless otherwise noted. Stabilizing wellbore fluid will be 8.3 ppg (sufficient to balance all exposed formation pressures) and inhibited for corrosion.