UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget Bureau No. 42-R1424
5. LEASE SF 078736	
6. IF INDIAN, ALLO	TTEE OR TRIBE NAME
7. UNIT AGREEMEN	NT NAME
8. FARM OR LEASE Gobernador	NAME
9. WELL NO.	
10. FIELD OR WILDO Blanco Pictur	ATNAME red Cliffs
11. SEC., T., R., M., (AREA	OR BLK. AND SURVEY OR
Sec 14 T29N	R5W
12. COUNTY OR PAR Rio Arriba	ISH 13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SF 6723)	OW DF, KDB, AND WD)
(NOTE: Report results o	of multiple completion or zone

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	
1. oil gas	8. FARM OR LEASE NAME Gobernador	
2. NAME OF OPERATOR	9. WELL NO.	
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401	Blanco Pictured Cliffs	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14 T29N R5W	
AT SURFACE:]]70' FSL &]]]0' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: C-	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
REPORT, OR OTHER DATA	15 CLEVATIONS (SALE)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6723 GR	
TEST WATER SHUT-OFF	(NOTE: Parent	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	to this work)*	
csg set @ 168'. Cmted w/ 140 sks. Good 9-6-78 Plug down @ 0030 hrs. WOC. Tested csg t 9-11-78 Reached TD 3785'. Ran I-ES & CNI-FDC loc	rilled to 168'. Ran 8-5/8", 24# circ. Circ 5 bbls cmt. to 600 psi, held OK. Drilling.	
9-12-78 Ran 2-7/8", 6.4#, J-55, EUE set @ 3779'. @ 1230 hrs. Tested csg to 4000 psi, held Top of cmt by temp survey @ 2550' & PBTD	Cmted w/ 170 sks. Plug down	
Waiting on completion.		
	SENERAL SECTIONS	
Subsurface Safety Valve: Manu. and Type	Set @Ft.	
18. I hereby certify that the foregoing is true and correct		
SIGNED TITLE Production C1	erk DATE September 19, 1978	
(This space for Federal or State office		
APPROVED BY TITLE		

SEP 2 1 1978