

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.6.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Northwest Pipeline Corporation						5. LEASE DESIGNATION AND SERIAL NO. SF 078736	
3. ADDRESS OF OPERATOR PO Box 90, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1170' FSL & 1110' FWL At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Gobernador	
DATE ISSUED						9. WELL NO. 3	
15. DATE SPUDDED 9-5-78						10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs	
16. DATE T.D. REACHED 9-11-78						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 14 T29N R5W	
17. DATE COMPL. (Ready to prod.) 6-12-79						12. COUNTY OR PARISH Rio Arriba	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6723' GR						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 3785'		21. PLUG, BACK T.D., MD & TVD 3768'		22. IF MULTIPLE COMPL., HOW MANY*		19. ELEV. CASINGHEAD	
23. INTERVALS DRILLED BY →		ROTARY TOOLS A11		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs; 3686' - 3782'						27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES & CNL-FDC							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24. #		168'		12-1/4"	
2-7/8"		6.4#		3779'		7-7/8"	
						& 6-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
3686		3702		3721		3732	
3688		3704		3723			
3690		3706		3726			
3692		3708		3728			
3694		3719		3730		Total 16 shots	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3732' - 3686'				Pump 5000 gal pad			
				Pumped 50,000# 10/20 sand			
				Frac wtr contained 2-1/2# FR/100 gal.			
				Total fluid = 1280 bbls.			
33.* PRODUCTION							
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 6-12-79		HOURS TESTED 3		CHOKE SIZE 2" X 0.750"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. Tubingless		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. -	
						GAS—MCF. CV 3116	
						WATER—BBL. -	
						OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Dabara C. Rey		TITLE Production Clerk		DATE June 18, 1979			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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