

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPO (AND ONE POINT BACK PRESSURE (ST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special		Date 6-15-79	
Company Northwest Pipeline Corp		Connection New Completion	
Pool Blanco <i>Calbernador</i>		Formation Pictured Cliff	
Completion Date 5-22-79		Total Depth 3960	Plug Back TD 3930
		Elevation 6841 Gr.	Form or Lease Name San Juan 29-5 Unit
Csg. Size 2.875	Wt. 6.4	d 2.441	Set At 3939
Perforations: From 3794 To 3870		Well No. #93	
Csg. Size NONE	Wt.	d	Set At
Perforations: From To		Unit C	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Tubingless Completion		Packer Set At NONE	County Rio Arriba
Producing Thru Casing	Reservoir Temp. °F a	Mean Annual Temp. °F	State New Mexico
L	H	Gg .650	% CO ₂ % N ₂ % H ₂ S
			Prover Positive Choke
Meter Run Taps			

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI	SIP								1120		SIP
1.	2	x .750		351		72°			351		3hrs
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mgd
1	9.604		363	.989	1.240	1.048	4481
2							
3							
4							
5							

NO.	P _r	Temp. °F	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.
1.			A.P.I. Gravity of Liquid Hydrocarbons	Deq.
2.			Specific Gravity Separator Gas	X X X X X X X X
3.			Specific Gravity Flowing Fluid	X X X X X
4.			Critical Pressure	P.S.I.A. P.S.I.A.
5.			Critical Temperature	R R

P _r 1132	P _r ² 1281424			
NO.	P _r ²	P _w	P _w ²	P _r ² - P _w ²
1		483	233289	1048135
2				
3				
4				
5				

(1) $\frac{P_r^2}{P_r^2 - P_w^2} = 1.2226$

ACF = Q $\left[\frac{P_r^2}{P_r^2 - P_w^2} \right]^n = 5316$

(2) $\left[\frac{P_r^2}{P_r^2 - P_w^2} \right]^n = 1.1863$

Absolute Open Flow	5316	Mcf @ 15.025	Angle of Slope	Slope, n .85
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Remarks:				
G1.	1-e-s	(FcQ) ²	(FcQ) ² X (1-e-s)=R ²	Pt ²
2466	.164	618717	101470	131769
Approved By Commission:		Conducted By:	Calculated By:	Checked By:
		Rav Graham	B.J. Broughton	