

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1140' FNL & 1840' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) "Drilling Operations"	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-13-78 Spud 12-1/4" surface hole @ 1400 hrs. Drilled to 401'. Ran 9 jts (379') 9-5/8", 36#, K-55, ST&C csg set @ 393'. Cmted w/ 165 sks. Plug down @ 2200 hrs. Circ 3 bbls cmt. WOC.
- 8-14-78 Pressure tested csg to 600 psi for 30 min, held OK. Drilling ahead.
- 8-19-78 Depth 4630'. Ran 4618' of 7", 20# & 23#, J-55, ST&C csg set @ 4630'. Cmted w/ 175 sks. Plug down @ 0645 hrs. Top of cmt by temp survey @ 3300'. WOC. Pressure tested csg to 1200 psi for 30 min, held OK. Drilling ahead.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Lee TITLE Production Clerk DATE August 23, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
SF 078917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-5 Unit

8. FARM OR LEASE NAME
San Juan 29-5 Unit

9. WELL NO.
91

10. FIELD OR WILDCAT NAME
Basin Dakota

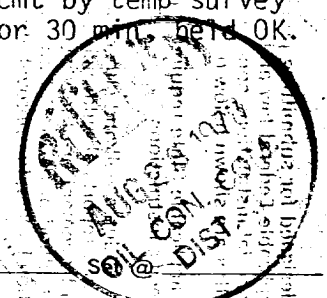
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35 T29N R5W

12. COUNTY OR PARISH | 13. STATE
Rio Arriba | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7459' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



RECEIVED

AUG 23 1978

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.