

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1140' FNL & 1840' FEL  
B Section 35, T29N, R5W

5. Lease Designation and Serial No.

SF-078917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #91

9. API Well No.

30-039-21786

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☒ Other & reperf & stimulate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Shut in well. POOH w/2-3/8" production tubing.
2. Cleanout wellbore to PBTD - 8782'.
3. GIH w/Baker RBP & Packer for 4-1/2" casing. Set RBP & move packer uphole to isolate casing leak. When leak is found, dump 2 sx sand on RBP and set packer 200' above leak.
4. Establish injection rate. Pump 50 sx Class B cement w/2% CaCl<sub>2</sub>. Attempt to squeeze to 500 psi over injection pressure. Reset packer & hold pressure on squeeze overnight.
5. GIH & drill out cement and pressure test squeeze to 500 psi for 30 min. COOH RBP.
6. Perforate Dakota w/1 spf 120 degree - 8724' - 8740'. COOH.
7. GIH w/Baker R3 retrievematic packer. Set @ 8650'. Pump 1000 gas 15% HCl w/balls. Surge balls off & displace acid into perms. Re-set packer and knock balls off. COOH w/packer.
8. RIH w/2-3/8" production tubing and land +/- 8700'.
9. RD & MO. Place Dakota on production.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assistant

Date

5-6-97

(This space for Federal or State office use)

Approved by

AS/ Duane W. Spencer

Title

Date

MAY 19 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side