Form 3160-5 (June 1990)

Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

AUG 21 1997

BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. SF-078917 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE San Juan 29-5 Unit 1. Type of Well 8. Well Name and No. X Gas Oil Well 2. Name of Operator SJ 29-5 Unit #91 Phillips Petroleum Company 9. API Well No. 3. Address and Telephone No. 30-039-21786 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1140' FNL & 1840' FEL Basin Dakota Section 35, T29N, R5W 11. County or Parish, State NM Rio Arriba, CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans Notice of Intent **New Construction** Recompletion X Subsequent Report Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Final Abandonment Notice Conversion to Injection Altering Casing Other Reperf & stimulate Dispose Water ote: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* See the attached for the procedure used to reperf the Dakota zone, acidize and return well to production. DECEIVER OIL CON. DIV. and correct. Regulatory Assistant

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unit or representations as to any matter within its jurisdiction

San Juan 29-5 #91 SF-078917; 1140' FNL & 1840' FEL Section 35, T29N, R5W, Rio Arriba County, NM

Procedure used to repair casing, reperf DK zone, acidize and return well to production.

8/7/97

MIRU Big A #18. Blow down tubing. Killed well w/40 bbls 2% KCl. ND WH & NU BOPs. Test-OK. COOH w/2-3/8" production tubing. GIH w/bit & scraper. COOH. GIH w/RBP & retrievamatic packer. Load hole w/50 bbls 2% KCl & circ. to surface. Set RBP @ 8674' & packer @ 8643'. Test Plug-OK. Released Packer and tested casing from BP to surface. Tested OK. No leak found. COOH w/RBP & packer. RU Blue Jet & perf'd Dakota from 8740'-8724' w/1 spf w/3-1/8" gun & 120° phasing. 16 holes total.

RIH w/retrievematic packer & set 8650'. RU BJ to acidize. Pumped 1000 gal of 15% HCl @ 4 bpm @ 2800-3200 #, dropped 57 ballsealers. Balled off @ 4200'. Displaced acid w/40.3 bbls of 2% KCl. GIH & knocked balls off. RD BJ & COOH w/Pkr. GIH w/production tubing - 2-3/8" 4.7# J-55 & set @ 8721'. "F" nipple @ 8688'. Swabbed 50 bbls fluid. RU air package & cleaned out fill & 190 bbls of water. ND BOP & NU WH. Tested - OK. RD & MO 8/14/97. Turned over to production department.