Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED				
OMB NO. 1004-0135				
Expires: November 30, 2000				

5. Lease Serial No.

NMSF078917

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -	Other instructions o	n reverse side	333	7. If Unit or C	CA/Agreement, Name and/or No		
Type of Well Oil Well		JUN	2002	San Juan 2 8. Well Name			
2. Name of Operator Phillips Petroleum Company		2		SJ 29-5 Un	it #91		
			9. API Well No				
		Phone No. (include area code) 30-039-21786					
5525 Highway 64, NBU 3004, Farmington, NM 87401 565-599- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit B, 1140' FNL & 1840' FEL			OL CILLER	10. Field and Basin Dako	Pool, or Exploratory Area		
Section 35, T29N, R5W			-	11. County or			
12. CHECK APPROPRIATE	BOY(ES) TO INDIC	NATE MATURE OF A		Rio Arriba			
12. CHECK APPROPRIATE TYPE OF SUBMISSION	BOX(ES) TO INDIC		E OF ACTION	RI, OR OH	HER DATA		
			L OF ACTION				
Notice of Intent	Acidize	Deepen		(Start/Resume)	Water Shut-Off		
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete		Well Integrity Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	X Temporarily				
			Water Dispo	osal			
testing has been completed. Final Abandonment Metermined that the final site is ready for final inspective See attached for the procedure us keep this well Temporarily Abando (see attached) and we would like	ction.) ed by A-Plus Well ned for uphole po	Service to TA th tential. The CIB atus as long as p	e subject we P was pressu ossible.	ell. Phill	lips plans to		
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		Title					
Fatsur Clucit	Patsy Clugston		Regulatory/I		 		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		Title		3 Da	te)		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject	ant or Office lease	EArus.	SM	⊶riC		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or repr	n 1212, makes it a crime foresentations as to any matte	r any person knowingly an r within its jurisdiction.	d willfully to mak	e to any departi	ment or agency of the United		

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499

505-325-2627 • FAX: 505-325-1211

Phillips Petroleum Company
San Juan 29-5 Unit #91
1140' FNL & 1840' FEL, Section 35, T-29-N, R-5-W
Rio Arriba County, NM

May 9, 2002 Page 1 of 1

Temporary Abandonment Report

Lease Number: SF-078917 API Number: 30-039-21786

Cementing Summary:

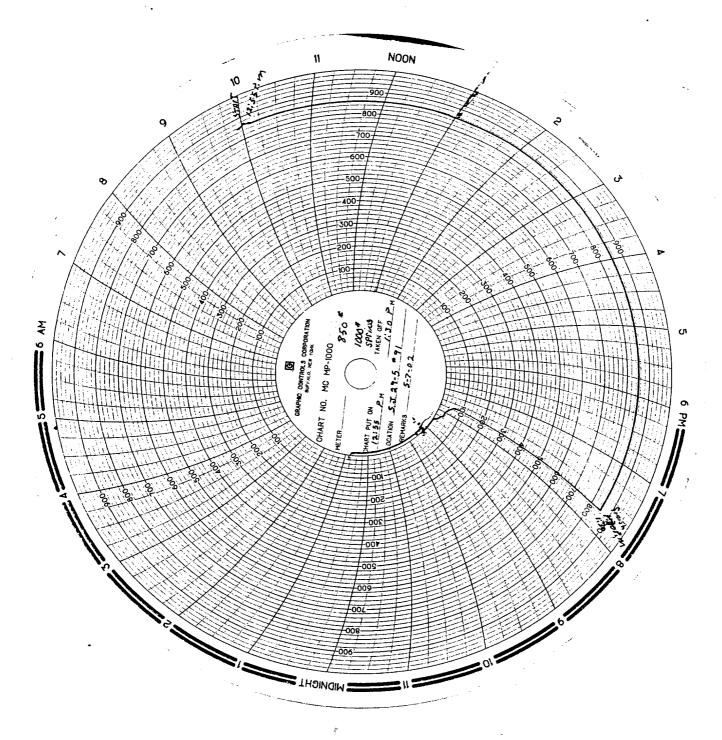
Plug #1 with CIBP at 8674', spot 12 sxs cement above CIBP up to 8516' to isolate the Dakota perforations.

Plug #2 with 13 sxs cement inside casing from 7461' to 7290' to cover Gallup top.

TA Work Summary:

Notified BLM on 5/02/02

- 5-02-02 MOL. Held JSA. Put down plastic and spot rig in, RU. Layout relief lines to pit. Bow down 820# on 4-1/2" casing pressure and 490# on 7" intermediate. Pump 40 bbls down tubing to kill well. ND wellhead. NU BOP and test. PU on tubing and remove tubing hanger. TOH and tally 139 stands 2-3/8" EUE tubing with F-nipple and 1 joint with notch collar, total 8708'. Shut in well. SDFD.
- 5-03-02 Held JSA. Open up well and blow down 60# on 7" intermediate pressure. RU A-Plus wireline truck. Round-trip 4-1/2" gauge ring to 8700'. Set 4-1/2" PlugWell CIBP at 8674'. TIH with tubing and tag CIBP at 8674'. Load casing with 40 bbls of water and circulate well clean with total of 135 bbls of water. Pressure test casing to 875# with pen-recorder and chart. Note the 7" intermediate casing and bradenhead were open, no blow. TOH with tubing. Shut in well. SDFD.
- 5-06-02 Held JSA. RU Blue-Jet wireline and run CBL. Top of cement is at 4810'. Run GSL neutron log. RD Blue-Jet. TIH with tubing and tag CIBP at 8674'. SI well & SDFD.
- 5-07-02 Held JSA. Open up well. Blow down 40# pressure on 7" intermediate casing. Plug #1 with CIBP at 8674', spot 12 sxs cement above CIBP up to 8516' to isolate the Dakota perforations. PUH to 7461'. Plug #2 with 13 sxs cement inside casing from 7461' to 7290' to cover Gallup top. PUH to 7272' and reverse circulate hole clean with 60 bbls water. TOH and LD tubing. Fill 4-1/2" casing with fresh water. NU wellhead. Pressure test 4-1/2" casing to 850# with chart for 30 minutes. RD. MOL.



A-PLUS WELL SERVICE, INC. PO BOX 1979 FARMINGTON, NM 87499

A-PLUS WELL SERVICE, INC. PO BOX 1979 FARMINGTON, NM 87499

