Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

14/21 1	COMPLET	ION OD D	ECOMPI	ETION	PEPORT	AND	OG
WEIL	COMPLE	II IN 1 IK K	CI.LIMEI	L I IL MA	REPURI	AIL	-

	WELL C	OMPLE	TION O	R RE	CON	IPLET	ON R	EPORT	T AND L	OG			ase Serial N MSF07891		
la. Type of	Well □ C	Dil Well	☑ Gas W	/eli		у 🔲	Other					6. If	Indian, Allo	ttee or	Tribe Name
b. Type of		☐ New Other _	Well	□ Wor	k Ove	r 🔾 🗆	Deepen	☐ Plu	ug Back	⊠ Diff.	Resvr.	7. Ur	nit or CA Ag	greeme	nt Name and No.
2. Name of C	Operator S PETROLE	-		_		Contact: F	PATSY -Mail: 1	CLUGST	TON ON TO	78	<u></u>		ease Name a		
3. Address		. 64					3a.		Do, (include		e) 🐪	9. Al	PI Well No.		30-039-21786 5 2
4. Location	of Well (Repo	ort location	clearly and	l in acc	ordano	e with Fe	deral rec	quiremen	ts)* ^O	60 ₂₀₀		10. F	Field and Poul	ol, or E ESAVI	Exploratory ERDE
At surfac	•	1140FNL						[E	O _{nt}	`.∿{	.	11. S	Sec., T., R., I	M., or	Block and Survey 29N R5W Mer NMP
At top pr	od interval re	ported belo	w						**				County or Pa		13. State NM
At total d			1			-,		116 85	6. Camalata				Elevations (I		
14. Date Spi 08/13/19	udded 978		15. Da 08/	te T.D. 22/197		ned		ולם ם ו	19/2002	Ready to			745	9 GL	·
18. Total De	-	MD TVD	8830 8830			Plug Back		MD TVD				<u> </u>	dge Plug Se		MD TVD
21. Type Ele CBL & C	ectric & Othe GSL	r Mechanio	al Logs Ru	ın (Sub	mit co	py of each	.)			Wa	s well con s DST run ectional S	?	⊠ No [Yes Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing an	d Liner Recor	rd (Report	all strings	set in v	vell)				1		اء.	** 1			
Hole Size	Size/Gra	ade \	Wt. (#/ft.)	To (MI		Bottom (MD)	_	e Cement Depth		f Sks. & f Cemen	t (B	y Vol. BL)	Cement T	`op*	Amount Pulled
12.250		9.625	36.0			39	_				65 75			3300	0
8.750		7.000	20.0			463	\neg				45			4275	<u> </u>
6.250		4.500	11.0			882	-		+					12.0	
							+								
		-+			$\neg \neg$										
24. Tubing	Record														D. L. D. d. (MD)
Size	Depth Set (M	D) Pac	ker Depth ((MD)	Siz	e De	pth Set	(MD)	Packer De	pth (MD)	Size	- D	epth Set (MI)) -	Packer Depth (MD)
2.375		892			<u> </u>		6 Perf	ration Re	ecord			1			
25. Producir			Тор	Т	Bot	tom			ed Interval		Size		No. Holes		Perf. Status
	mation MESAVE	BDE -		5195	<u> </u>	6898		- Crician		O 6898	0	.340	40	OPE	N
<u>A)</u> B)	MEGAVE			****										Ь.	
C)											<u></u>			—-	
D)											l			<u> </u>	
27. Acid, Fr	acture, Treatr	ment, Ceme	ent Squeeze	, Etc.						1.00	C > #				
1	Depth Interva	1		450					Amount an	d Type o	i Materiai				
	519	95 TO 573	39 1000 G/	AL 15%	INKE	D 30# GEI	60 QU	ALITY FO	AM W/200,2	00# 20/4	0 BROWN	SAND			
			98 1500 G			D JOH CLI	- 00 40	12.11 1 1 1							
	63	01 TO 689	8 82,237	GAL 60	QUAL	ITY SLICE	WATER	R FOAM V	VITH 74,300	# 20/40 E	ROWN S	AND			
28. Product	ion - Interval														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Water BBL		Oil Gravity Corr. API		s avity	PTOGUC	Production Method		
08/27/2002	08/27/2002	24		0.		720.0		.0				_L_	FLO\	NS FR	OM WELL
Choke Size	Tbg. Press. Flwg. 700	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		as:Oil atio	l ^w	ell Status		10 m		1
1 _	SI 700	1000.0				720		5			PGW			107 7	ED FOR REAL
28a. Produc	tion - Interva	1 B		·			1		O Company	10.		Produ	ction Method		11000
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		il Gravity orr. API	Gr Gr	avity	71000	i.	<u>S</u> E	P 0 4 1999
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		as:Oil	W	ell Status		PAT.	T 110	SHE PROSP YEARS

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #13757 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravit		Production Method		
luced	Date	Tested	Production	BBL	MCF	BBL	Соп. АРІ	Gravity	y 			
oke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	tatus	S		
8c. Produ	ction - Interv	ıl D										
te First sduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	у	Production Method		
oke æ	Tbg. Press. Flwg. SI	Cag. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status			
	ition of Gas(S	old, used	for fuel, vent	ed, etc.)	· · · · · ·	· · · · · · · · · · · · · · · · · · ·						
SOLD	ary of Porous	Zones (Inc	clude Aquife	<u>.e).</u>					31. For	mation (Log) Markers		
Show a	all important a	ones of no	arnsity and co	ontents there	eof: Cored in tool open,	ntervals and all flowing and sh	l drill-stem nut-in pressures					
	Formation		Тор	Bottom		Descriptions	, Contents, etc.			Name	Top Meas. Dept	
This v	onal remarks vell previous vill now only l	v produc	ed from the	Dakota int	erval, but ti	he DK was Pa		002	KIF FR PIC LE' ME PT MA GA GF	O ALAMO RTLAND UITLAND CTURED CLIFFS WIS ESAVERDE LOOKOUT INCOS SHALE ILLUP EEENHORN ANEROS KOTA	3540 3408 3938 4098 4307 6274 6522 6807 7632 8566 8615 8722	
	enclosed atta		- (1 £-114			2. Gaologic P	leport	3	DST Re	enort 4. Direc	ctional Survey	
 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification Core Analysis 									Other:		-/	
	by certify that	the forego	oing and attac	hed inform	ation is com	plete and corre	ect as determine	d from all	availabl	e records (see attached instru	ctions):	
34. I herel				For PHILI	JPS PETR	OLEUM COL	y the BLM We MPANY, sent t y Matthew Hal	o the Far	rmingtor	1 12.0	O FOR RE	
34. I herel										DDECENTATIVE " !	ii fiir re	
	(please print)	PATSY (<u> </u>	<u> </u>		Title Al	JTHORIZ	ZED REI	PRESENTATIVE "	~ 13-11 HC	