

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-21788
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
8. Well No. #88
9. Pool name or Wildcat Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6695' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Hwy 64, NBU 3004, Farmington, NM 87401
4. Well Location Unit Letter G : 2450 Feet From The North Line and 1850 Feet From The East Line Section 34 Township 29N Range 5W NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6695' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull tubing. Set CIBP at $\pm 7950'$, spot/dump bail 50' cement on top of CIBP, fill the wellbore with an inhibited fluid, and pressure test the casing to 500 psi to temporarily abandon the well. Well will be used for future Mesaverde replacement.

Anticipate work to be completed in 1994. Will contact Mr. Charles Gholson 48 hours prior to commencing any abandonment operations.

See attached wellbore schematic for casing depths and perforation.

RECEIVED
JAN 26 1994
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely Ed Hasely TITLE Environmental Engineer DATE 1-25-94

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 26 1994

CONDITIONS OF APPROVAL, IF ANY:

PHILLIPS PETROLEUM COMPANY--FARMINGTON AREA

RKB @ 6708 '
CMF @ '
CL @ 6695 '

Date: June 5, 1992

Lease & Well No.: San Juan Unit 29-5 No. 88
Legal Description: 2450' FNL, 1850' FEL, Section 34, T29N, R5W
County: Rio Arriba State: NM
Field: Basin Dakota
Status: Shut in
Tbg.: 2-3/8" 4.7 lb/ft EUE @ 7986'
Other: _____

Date Drilled: 8/26/78
Hole/Casing Condition: No work since completed 9/78. Well has undergone extensive swabbing.

9-5/8" @ 343'
36lb/ft, J-55
TOC @ Surface
Circ. 175 sxs cmt

7" @ 3806'
20 lb/ft, J-55 to 2020'
TOC @ 1800' (From Temp Survey)
Single Stage: 175 sxs cmt
8-3/4" Hole

Basin Dakota Perforations

7982'-7994'

4-1/2" @ 8022'
10.5 lb/ft, K-55
TOC @ 3250' (From Temp Survey)
Circ. 345 sxs cmt

TD @ 8022'
PBD 8009'
6-1/4" Hole