

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-21788
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
8. Well No. San Juan 29-5 Unit #88
9. Pool name or Wildcat Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Hwy. 64, NBU 3004, Farmington, NM 87401
4. Well Location Unit Letter <u>G</u> : <u>2450</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>29N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Temporarily Abandon <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-21-94  
MIRU Drake #28. ND WH & NU BOP's. COOH w/266 jts of tubing. GIH w/3-7/8" bit, 4-1/2" scraper and 2-3/8" workstring to 7995'. Cleaned out. COOH w/workstring. RU Basin & set CIBP @ 7930'. Tested BP & casing to 520 psi for 15 min. (Witnessed by Charlie Gholson). RIH w/Wireline dumpbailer & dumped 50' - 4 sxs of Class B cement on top of CIBP @ 7930 to 7880'. COOH & RD Basin Perf.

RIH w/open ended tubing to 7880'. Circ hole w/WA-1158 Wel Chem packer fluid. COOH w/tubing. Landed donut w/one jt tubing & "F" Nipple w/1.81" profile. ND BOP's & NU WH. RD & released rig 1200 hrs on 6-23-94.

RECEIVED  
JUN 30 1994

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely Ed Hasely TITLE Environmental/Regulatory DATE 6-28-94  
TELEPHONE NO.

(This space for State Use)

APPROVED BY Charles Gholson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 30 1994  
CONDITIONS OF APPROVAL, IF ANY: