

Ernie Busch

From: Ernie Busch
To: Mike Stogner
Subject: PHILLIPS PET. CO.(NSL)
Date: Friday, October 13, 1995 2:42PM
Priority: High

SAN JUAN 29-5 UNIT #88
2450' FNL; 1850' FEL
G-34-29N-05W
RECOMMEND: APPROVAL

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
P O Drawn: DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Meridian Oil, Inc. PO Box 4289 Farmington, NM 87499		² OGRID Number 14568
DHC-1009		³ Reason for Filing Code CG
⁴ API Number 30-0-2530900	⁵ Pool Name Tapacito Pictured Cliffs	⁶ Pool Code 85920
⁷ Property Code	⁸ Property Name JICARILLA 98	⁹ Well Number #12

II. ¹⁰Surface Location

UI or lot no. J	Section 18	Township 026N	Range 003W	Lot.Idn	Feet from the 1785'	North/South Line S	Feet from the 1850'	East/West Line E	County Rio Arriba
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¹¹Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lsc Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 25244	¹⁹ Transporter Name and Address Williams Field Svcs. Box 58900 SLC, UT 84158	²⁰ POD	²¹ O/G G	²² POD ULSTR Location and Description J-18-T026N-R003W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tanya Atcitty*

Printed Name:
Tanya Atcitty

Title:
Production Assistant

Date:
22 November 1994

Phone
(505) 326-9700

OIL CONSERVATION DIVISION

Approved by:

Title:

Approved Date:

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date



PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401
5525 HWY. 64 NBU 3004

September 28, 1995

State of New Mexico
Oil Conservation Division
ATTN: MR. WILLIAM J. LEMAY
310 Old Santa Fe Trail, Room 206
Santa Fe, NM

RECEIVED
SEP 29 1995
OIL CON. DIV.
DIST. 3

RE: Exception for Unorthodox Location and
Field Rules
San Juan 29-5 Unit #88 and #89 Wells

Gentlemen:

The San Juan 29-5 Unit #88 and #89 wells were drilled in 1978 as Basin Dakota producers at unorthodox locations. These wells were drilled by Northwest Pipeline Company as prior operator of the 29-5 Unit.

Phillips Petroleum Company, as current operator of the San Juan 29-5 Unit, wishes to recomple the #88 and #89 wells to the Blanco Mesaverde. These wells will be recompleted as replacement wells for the existing #34 and #35 Mesaverde wells. Phillips request approval of the unorthodox locations for these Blanco Mesaverde recompletions.

Please note that all offsetting Blanco Mesaverde locations are within the boundaries of the San Juan 29-5 Unit.

Feel free to contact me if additional information is needed.

Very truly yours,

Patrick H. Noah
Senior Land Specialist
San Juan Basin
(505) 599-3410

cc: Ed Hasely
Ernie Busch-OCD, Aztec

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NEW MEXICO OIL CONSERVATION COMMISSION

NORTHWEST PIPELINE CORPORATION

30-039-21789
Form C-101
Revised 1-1-65

NWP
WELL FILE

MAY 22 1978

PRODUCTION AND DRILLING

Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. Type of Well

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

Name of Operator

Northwest Pipeline Corporation

Address of Operator

P.O. Box 90, Farmington, New Mexico 87401

Location of Well

UNIT LETTER K LOCATED 2300 FEET FROM THE South LINE

1830 FEET FROM THE West LINE OF SEC. 34 TWP. 29N RGE. 5W NMPM

7. Unit Agreement Name

San Juan 29-5 Unit

8. Farm or Lease Name

San Juan 29-5 Unit

9. Well No.

#89

10. Field and Pool, or Wildcat

Basin Dakota

12. County

Rio Arriba

19. Proposed Depth

8050'

19A. Formation

Dakota

20. Rotary or C.T.

Rotary

Elevations (Show whether DF, RT, etc.)

6650' GR

21A. Kind & Status Plug. Bond

21B. Drilling Contractor

NA

22. Approx. Date Work will start

June 1, 1978

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.3#	300'	165	Surface
8-3/4"	7"	20#	3620' 3/4'	165	2500'
6-1/4"	4-1/2"	10.5# & 11.6#	T.D. 8000'	345	3620'

Selectively perforate and stimulate the Dakota formation.

A BOP will be installed after the surface casing has been run and cemented.
All subsequent work will be conducted through the BOP.

The E/2 of Section 34 is dedicated to this well. Gas is dedicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 8-14-78

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J.H. Maroncelli Title Sr. Drilling Engineer Date 5/6/78

(This space for State Use)

PROVED BY Frank S. Davis TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 16 1978

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION LAT

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

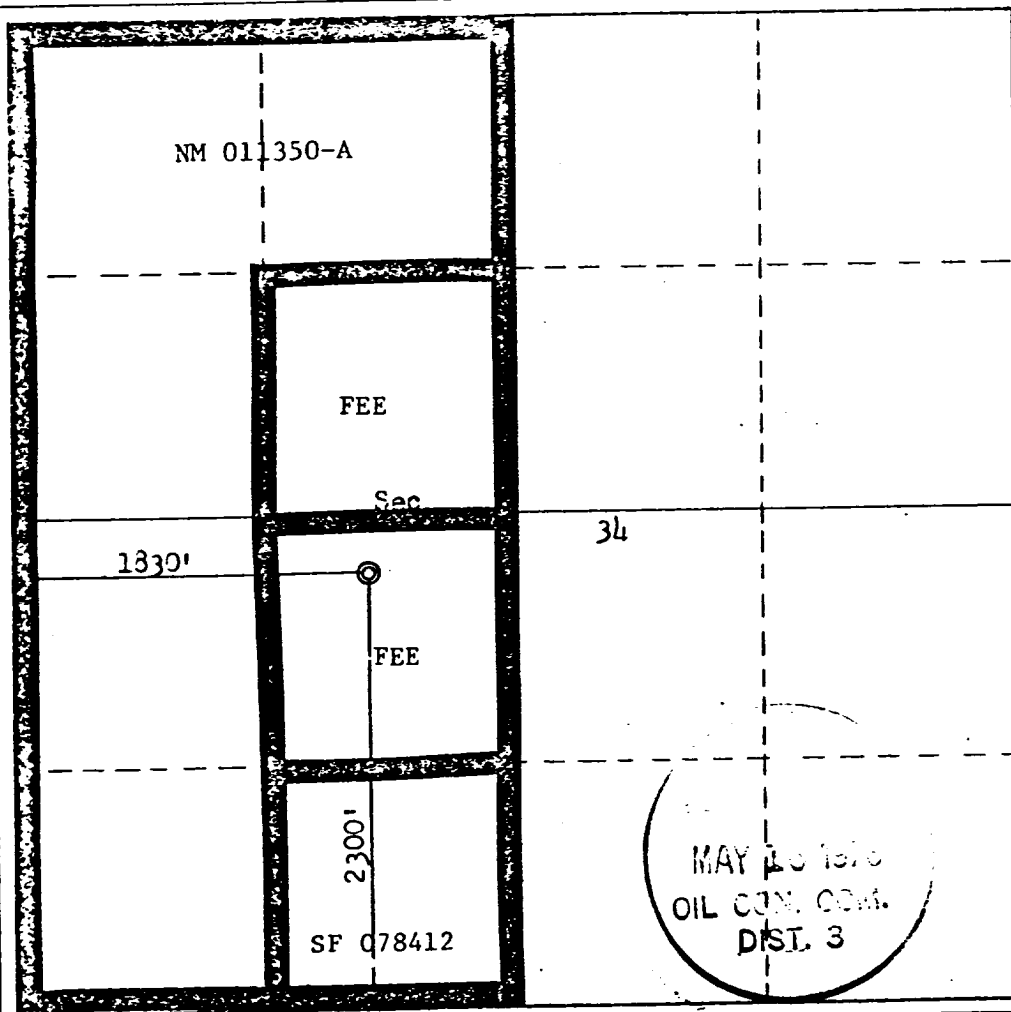
Operator NORTHWEST PIPELINE CORPORATION			Lease SAN JUAN 29-5 UNIT		Well No. 89
Unit Letter K	Section 34	Township 29N	Range 5W	County Rio Arriba	
Actual Footage Location of Well:					
2300 feet from the South line and		1830 feet from the West line			
Ground Level Elev. 6650	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D.H. Maroncelli

Name

D.H. Maroncelli

Position

Sr. Drilling Engineer

Company

Northwest Pipeline Corp.

Date

May 4, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 12, 1978

Registered Professional Engineer and/or Land Surveyor.

Fred B. Kerr Jr.

Certificate No. **3, KERR, JR.**

3950

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NEW MEXICO OIL CONSERVATION COMMISSION
NORTHWEST PIPELINE CORPORATION

MAY 22 1978

V.ELL FILE

30-039-21788
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
San Juan 29-5 Unit	
8. Farm or Lease Name	
San Juan 29-5 Unit	
9. Well No.	
#88	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
Rio Arriba	
19. Proposed Depth	19A. Formation
8075'	Dakota
20. Rotary or C.T.	
Rotary	
22. Approx. Date Work will start	
June 1, 1978	

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

Type of Work	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
Type of Well	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
Name of Operator	
Northwest Pipeline Corporation	
Address of Operator	
P.O. Box 90, Farmington, New Mexico 87401	
Location of Well	
UNIT LETTER G	LOCATED 2450 FEET FROM THE North LINE
1850 FEET FROM THE East	LINE OF SEC. 34 TWP. 29N RGE. 5W

Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
6695' GR			NA	June 1, 1978

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.3#	300'	165	Surface
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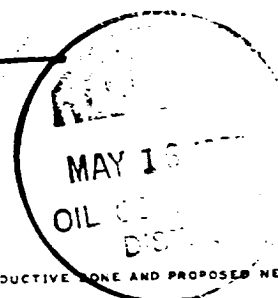
Selectively perforate and stimulate the Dakota formation.

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The W/2 of Section 34 is dedicated to this well. Gas is dedicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 8-14-78



ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By D. H. Maroncelli Title Sr. Drilling Engineer Date 5/6/78

(This space for State Use)

PROVED BY Frank S. Chang TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE MAY 16 1978

CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION . LAT

Form C-102
Supersedes C-128
Effective 1-1-65

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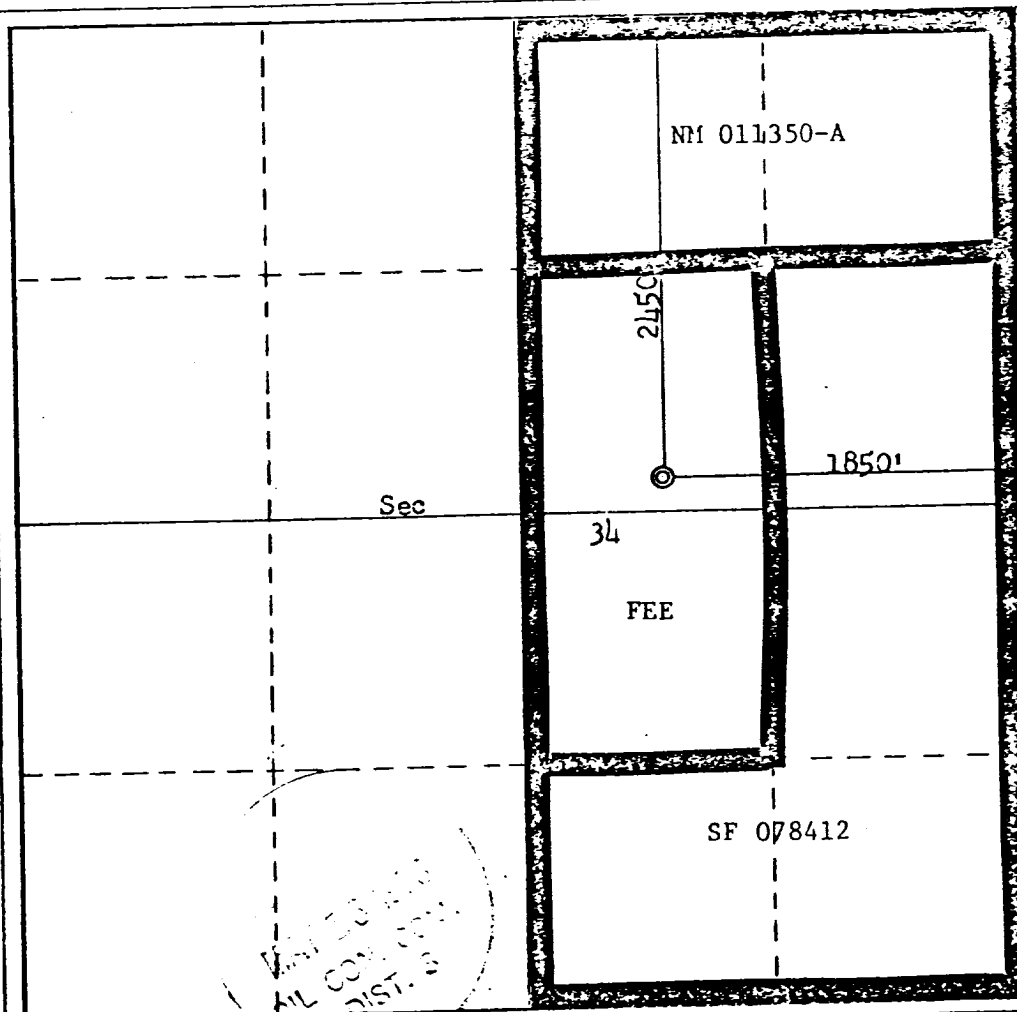
Operator NORTHWEST PIPELINE CORPORATION			Lease SAN JUAN 29-5 UNIT		Well No. 88
Unit Letter G	Section 34	Township 29N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 2450 feet from the North line and 1850 feet from the East line					
Ground Level Elev. 6695	Producing Formation Dakota	Pool Basin Dakota		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D.H. Maroncelli

Name
D.H. Maroncelli
Position
Sr. Drilling Engineer
Company
Northwest Pipeline Corp.
Date
May 4, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 1, 1978
Registered Professional Engineer and/or Land Surveyor
Fred B. Karp
Fred B. Karp
Certificate No. **3950**

