Ernie Busch

From:

Ernie Busch

To:

Mike Stogner

Subject:

Date:

PHILLIPS PET. CO.(NSL) Friday, October 13, 1995 2:42PM

Priority:

High

SAN JUAN 29-5 UNIT #88 2450' FNL; 1850' FEL

G-34-29N-05W

RECOMMEND: APPROVAL

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P O Drawes DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Submit to Appropriate District Office
5 Copies

District IV

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	RE	EQUEST FOR	ALLOWA	ABLE AND A	AUTHORIZ	'ATION	TO TRANSPO	ORT	IDED REPORT
		'Opera	rator Name and A	Address	10.11	A.L.		OR I OGRID Number	
		il, Inc.						14568	
	Box 4289 mington,	9 , NM 87499					¹ Res	ason for Filing Co	ode
				DHC-100				CG	
	'APIN 30-0-25		T		ol Name		 	Pool Code	
						.fts		85920	
	' Propert	y Code	_		erty Name RILLA 98			*Well Number #12	
II. 10 Surfa	ne Loca	tion					<u> </u>	П+	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South 1	Line Feet from the	East/West Line	County
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11 Bottom						L			Arriba
UI or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South L	Line Feet from the	East/West Line	County
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III Oil an	A Gas Ti	ransporters			<u></u>		<u>. </u>		
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OG	RID 244	and A	Address Field Svcs.			L		and Des	STR Location escription
	144	Box 58900 SLC, UT 84					G		26N-R003W
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IV. Produc	ed Wate								
		² POD				[≥] POD [†]	ULSTR Location and	Description	
V. Well Co									
²¹ Spud	Date	* Kear	ady Date	1,4	TD		" PBTD	²⁹ Perfc	orations
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* Choke Size	-+	4 Oil	⁴ Water	,———	4 Gas	+	"AOF	"Test Met	
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"I hereby certif	ly that the rul	iles of the Oil Conserving	vation Division	have been	C	NI. CON	NSERVATION	OIVISION	ī
best of my know	wledge and be		ove is true and co	omplete to the	l .	/11. C .	DLK TILL	· DI VIOLUL	1
Signature: _	Maya	. Haity		,	Approved by:				
Printed Name:					Title:				
Tanya Atcit					Approved Date:				
Production .		<u> </u>	Phone		Аррили	·			
22 November		ACDIL	(505)	326-9700					
" If this is a view	age of operat	ator fill in the OGRID	number and nam	me of the previous	operator	-			
	vious Operate				Printed Name				



FARMINGTON, NEW MEXICO 87401 5525 HWY. 64 NBU 3004

September 28, 1995

State of New Mexico
Oil Conservation Division
ATTN: MR. WILLIAM J. LEMAY
310 Old Santa Fe Trail, Room 206
Santa Fe, NM



OIL CON. DIV.

RE: Exception for Unorthodox Location and Field Rules San Juan 29-5 Unit #88 and #89 Wells

Gentlemen:

The San Juan 29-5 Unit #88 and #89 wells were drilled in 1978 as Basin Dakota producers at unorthodox locations. These wells were drilled by Northwest Pipeline Company as prior operator of the 29-5 Unit.

Phillips Petroleum Company, as current operator of the San Juan 29-5 Unit, wishes to recomplete the #88 and #89 wells to the Blanco Mesaverde. These wells will be recompleted as replacement wells for the existing #34 and #35 Mesaverde wells. Phillips request approval of the unorthodox locations for these Blanco Mesaverde recompletions.

Please note that all offsetting Blanco Mesaverde locations are within the boundaries of the San Juan 29-5 Unit.

Feel free to contact me if additional information is needed.

Very truly yours,

Patrick H. Noah Senior Land Specialist San Juan Basin

Patris 11, 17008

(505) 599-3410

cc: Ed Hasely
Ernie Busch-OCD, Aztec

pnoah\corr\2958889.ltr\ga

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NÃ. OF COPIES RECEIVED	1	WENTED ON CONCEDI	TON HISTORY	34	0-039-21789
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMITTEE	NF Com Revise	ed 1-1-65
ANTA FE	 			TENED OF THE PARTY	ndicate Type of Lease
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J.S.G.S. 2	+	KENNIP	~ ↓	1070 Fr 31	nte Cil & Gas Lease No.
AND OFFICE	 	FILE	PARTURE	3,0	-
OPERATOR 3	<u>'L</u>		PLUG BACK	here.	mmmmm
			TON AND	Daure	
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK	MICCING !	
Type of Work				7. Un	it Agreement Name
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7. Type of Well			INGLE MULT	IPLE C	San Juan 29-5 Unit
Name of Operator	O.HER		ZONE		di No.
•	li Componentia				189
Northwest Pipe	line Corporatio	n			ield and Pool, or Wildcat
P.O. Box 90, Fa					Basin Dakota
Location of Well UNIT LETTER	K Loc	ATED 2300 FEE	T FROM THE South	LIVE	
UNIT EET TE					
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			8050'	Dakota	Rotary
. Elevations (Show whether DF,	RT. etc.; 21A. Kind	& Status Plug. Bond 211	B. Drilling Contractor	22.	Approx. Date Work will start
6650' GR			NA		Juπe 1, 1978
. 0030 01		DODOCED CASING AND	CENEUT BROCKAN		
	P	ROPOSED CASING AND			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEM	
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8-3/4"	7''	20#	3620' 3:24'	165	2500'
6-1/4"	4-1/2"	10.5# & 11.6#	T.D.	345	3620'
'	1	ļ .	8000'	•	•
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•		DRILLING COMMEN	CED,	/	-
	EVI	NDEC 8-14-58	7	`	\
	EAF	1KE3			•
ABOVE SPACE DESCRIBE PREZIONE. GIVE BLOWOUT PREVENTE	ER PROGRAM, IF ANY.			PRESENT PRODUCT!	VE ZONE AND PROPOSED NEW PRODUC-
reby certify that the information	m above is true in comp	olete to the best of my kny		_	s /
red D.H. Naropcell	oncern	Tule Sr. Dril	ling Engineer	Date _	5/6/78
(This space for S	State Use)	DESILTA OIL 6	CAC INCORPORATOR		
PROVED BY 5 rule	5 Warg	TITLE	GAS INSPECTOR, DIS	T. #3	MAY 1 6 19/8

NOITIONS OF APPROVAL, IF ANY:

		All distances must be f	rom the outer boundaries of	the Section.	
Operator			Lease		Well No.
· · · · · · · · · · · · · · · · · · ·	IPELINE CORF	COLTARC	SAN JUAN 29-5	UNIT	89
	ection	Township	Flunge	County .	
K	3),	29N	5W	Rio Arriba	
Actual Footage Locati	on of Well:				<u> </u>
	_	outh line and	1830 fee	t from the West	line
Ground Level Elev.	Producing For		Pool		Dedicated Acreage:
6650	Dakota		Basin Dako		320 Acres
1. Outline the	acreage dedica	ted to the subject we	ell by colored pencil o	r hachure marks on th	e plat below.
interest and	royalty).				hereof (both as to working
3. If more than dated by cor	one lease of d	ifferent ownership is nitization, force-pool	dedicated to the well, ing. etc?	have the interests of	all owners been consoli-
X Yes	☐ No If a	nswer is "yes;" type o	of consolidation <u>Un</u>	itization	
this form if	necessary.)				ated. (Use reverse side of
No all awable	will be assion	ed to the well until al or until a non-standar	l interests have been d unit, eliminating suc	consolidated (by comes interests, has been	munitization, unitization, approved by the Commis-
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MM	01\\\350-A	Andreas and the second	i 1 1 1	tained he	certify that the information con- trein Is true and complete to the ly knowledge and belief.
Brown				Position	H. Maroncelli Drilling Engineer
1 34	FEE	20.		No Date	rthwest Pipeline Corp
1830	F			shown or notes of under my is true	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my ge and belief.
332 662	00£2 SF Q7		MAY ILO 1870 OIL COM. COM. DIST. 3	Fred	B Kerr Jr

				TE .	30-D	37-21788
40. OF COPIES RECEIVED	NEWA	AEXICO OIL CONSER	ATION COMMISSION) Fo	rm C-101	
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ANTA FE		HORINAFZI LILET	THE PART PROTECTION	5		Type of Lease
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.5.0.5.		MAY 2	2 1978	[:	State Oil &	Gas Lease 1.0.
AND OFFICE			2 10.0	L		mmmm
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DRILL X		DEEPEN	÷		8. Form or Le	
OIL GAS WELL X		s	ZONE MUL	ZONE	San Ju	an 29-5 Unit
Name of Operator	O.HER				9. Well No.	
	des Corporation	n			# 88	
Northwest Pipel	ine corporacio	и				Pool, or Wildcot
	Vor.	Marica 87401			Basin	Dakota
P.O. Box 90, Fa	rmington, New	ATED 2450 FE	North	LINE	IIIIII	
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	<i>HHHHHH</i>	HHHHH	, Proposed Depth	9A. Formation	,	20. Rutmy of C.T.
			8075'	Dakota	a ′	Rotary
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reby certify that the informati	on above is true and	<i>f</i>			_ ,	. 170
1 N N.VI	1 x rome XX	Title Sr. Dril	ling Engineer		Date	6/ /8
D.H. Maroncel	V					
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PROVED BY STARS	Change	TITLE			DATE	
DITIONS OF APPROVAL, I	F ANY:					/-
COLLIONS OF MEETING LACEL	•					

MEXICO OIL CONSERVATION COMMISS 'WELL LOCATION AND ACREAGE DEDICATION . LAT

Effective 14-65 All distances must be from the outer boundaries of the Section. Well No. Operator 88 SAN JUAN 29-5 UNIT NORTHWEST PIPELINE CORPORATION County Unit Letter Rio Arriba 5W 29N Actual Footage Location of Well: 1850 East line North feet from the line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Basin Dakota Dakota 6695 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___Unitization X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the NM 011350-A D.H. Maroncelli Position State of the state Sr. Drilling Engineer Company Northwest Pipeline Corp May 4, 1978 18501 Sec 34 I hereby certify that the well location shown on this plat was plotted from field FEE notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed SF 078412 Certificate

3950

500

1000

1980

1320

330

660

2310