

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Artec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Phillips Petroleum Company 5525 Highway 64, NBU 3004 Farmington, NM 87401		² OGRID Number 017654
		³ Reason for Filing Code RC
⁴ API Number 30-039-21789	⁵ Pool Name 72319	⁶ Pool Code Blanco Mesaverde
⁷ Property Code 009256	⁸ Property Name San Juan 29-5 Unit	⁹ Well Number #35R (was 89)

II. ¹⁰ Surface Location

UL or lot no. K	Section 34	Township 29N	Range 5W	Lot. Idn	Feet from the 2300'	North/South Line South	Feet from the 1830'	East/West line West	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date not yet	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 025244	¹⁹ Transporter Name and Address Williams Field Services P.O. Box 58900 Salt Lake City, UT 84158-0900	²⁰ POD 2816934	²¹ O/G G	²² POD ULSTR Location and Description

RECEIVED
JAN 17 1996

IV. Produced Water

²³ POD 2816935	²⁴ POD ULSTR Location and Description
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OIL CON. DIV.
DIST. 3

V. Well Completion Data

²⁵ Spud Date 11-4-78	²⁶ Ready Date 1-11-96	²⁷ TD 8000'	²⁸ PBSD 7915'	²⁹ Perforations see attached
³⁰ Hole Size 12-1/4"	³¹ Casing & Tubing Size 9-5/8", 32.3#	³² Depth Set 291'	³³ Sacks Cement 175 sx - 1 bbl pulled	
8-3/4"	7", 20#	3800'	175 sx	
6-1/4"	4-1/2", 10.5 & 11.6#	8000'	245 sx - TOC 2900'	
	2-3/8" 4.7#	5819'		

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date SI	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure 800 psi SI
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

E. Hasely

Printed name:

Ed Hasely

Title:

Environmental/Regulatory Engineer

Date:

1-11-96

Phone:

505-599-3460

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY ERNIE BUSCH

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date:

JAN 17 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

San Juan 29-5 (#89) #35R
Blanco Mesaverde Formation

Informaiton to complete the C104 - "Request for Allowable and Authorization to Transport"
(wouldn't fit on provided form)

29. Perforations

Pt Lookout & Menefee Interval

5901'-5896', 5857'-5852' @ 2 psf = 20 (.39") holes
6208'-6203', 6195'-6190', 6103'-6098' @ 2 spf = 30 (.39") holes

Cliffhouse & Menefee Interval

5785'-5790', 5708'-5713', 5622'-5627', 5600'-5605', 5565'-5570', 5528'-5533', 5485'-5490',
5470'- 5475', 5460'-5465', @ 2 spf phased 120 degrees = 90 (.35") holes.

Lewis Interval

4380'-4390', 4405'-4415', 4430'-4440', 4620'-4630', 4640'-4650', 4660'-4670' @ 2 spf = 120
(.39") holes.

PLEASE NOTE:

NO PRODUCTION DATA AVAILABLE - WELL SHUT-IN, WAITING ON
CONNECT. WILL PROVIDE PRODUCTION DATA WHEN AVAILABLE.