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**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**I. OPERATOR**

Operator: Northwest Pipeline Corporation

Address: PO Box 90, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box):  
 New Well:  Change in Transporter of:  
 Recompletion:  Oil  Dry Gas   
 Change in Ownership:  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>San Juan 29-5 Unit</u>	Well No. <u>89</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease <u>State Fee</u>	Lease No.
Location Unit Letter <u>K</u> ; <u>2300</u> Feet From The <u>South</u> Line and <u>1830</u> Feet From The <u>West</u>				
Line of Section <u>34</u> Township <u>29N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Northwest Pipeline Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>3539 E 30th St., Farmington, New Mexico 87401</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>Northwest Pipeline Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>3539 E 30th St., Farmington, New Mexico 87401</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded <u>11-4-78</u>	Date Compl. Ready to Prod. <u>11-21-78</u>	Total Depth <u>8000'</u>		P.B.T.D. <u>7982'</u>				
Elevations (DF, RKB, RT, GR, etc.) <u>6650' GR</u>	Name of Producing Formation <u>Basin Dakota</u>	Top Oil/Gas Pay <u>7954'</u>		Tubing Depth <u>7973'</u>				
Perforations <u>7954'-7966'; 24 holes</u>				Depth Casing Shoe <u>8000'</u>				
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>291'</u>		<u>175</u>				
<u>8-3/4"</u>	<u>7"</u>	<u>3800'</u>		<u>175</u>				
<u>6-1/4"</u>	<u>4-1/2"</u>	<u>surface- 8000'</u>		<u>245</u>				
-	<u>2-3/8" tbq</u>	<u>7973'</u>		<u>-</u>				

**V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)**

Date First New Oil Run To Tanks	Date of Test <u>11-21-78</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flow</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test - MCF/D <u>CV 2827 AOF 3186</u>	Length of Test <u>3 hrs</u>	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.) <u>Back Pressure</u>	Tubing Pressure (shut-in) <u>2011 psig</u>	Casing Pressure (shut-in) <u>2215 psig</u>	Choke Size <u>2" X 0.750"</u>

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Barkara C. Tex  
(Signature)

Production Clerk  
(Title)

November 27, 1978  
(Date)

**OIL CONSERVATION COMMISSION**  
**NOV 29 1978**

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY Original Signed by FRANK T. CHAVEZ  
DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.