

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-21789
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
8. Well No. San Juan 29-5 Unit # 89
9. Pool name or Wildcat Basin Dakota

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

4. Well Location Unit Letter <u>K</u> : <u>2300</u> Feet From The <u>South</u> Line and <u>1830</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>29N</u> Range <u>5W</u> NMPM Rio Arriba County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5560' (GL)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Temporarily abandon <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work) SEE RULE 1103.

3/29/94

MIRU Drake #28. ND WH & NU BOP's. Tested (OK). COOH w/tubing. Killed well w/produced water. GIH w/4½" scrapper & tagged PBSD @ 7980'. Circ. hole w/water. COOH w/scrapper. RU Basin. RIH & set CIBP @ 7915'. RIH w/dump bailer, made 2 runs & dumped 4 sks cement on BP, covered 50 ft to 7865' - 7915'. RU pump & loaded hole. PT casing to 500 psi-held. Good test. RIH w/tubing to 7750'. RU to circ. Circ. w/packer fluid, lake water w/K-37 Tretolite. Circ. 115 bbls. COOH & Layed down 264 jts of 2-3/8" tubing. Finished loading hole with packer fluid. Landed tubing hanger w/one joint under donut. RD BOP's & RU WH, released rig at 18:30 4/1/94.

RECEIVED

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely TITLE Env. Eng. DATE 4/21/94  
TYPE OR PRINT NAME Ed Hasely TELEPHONE NO. 599-3460

(This space for State Use)

Original Signed by CHARLES GHULSON

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APR 22 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OK UNTIL 4-99