5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	NM 01 2698
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 29-6 Unit 8. FARM OR LEASE NAME
1. oil gas (X) other	San Juan 29-6 Unit 9. WELL NO.
2. NAME OF OPERATOR Northwest Pipeline Corporation	11 1 - 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR PO Box 90, Farmington, New Mexico 87401	Blanco Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec 1 T29N R6W
AT SURFACE: 1150' FNL & 1730' FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6636 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	# 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertined 17-79 Ran GR-CCL from 3673' to 2500'. -22-79 Perfed 3630' to 3598' w/ 14 shots. RU & 123-79 Pressured well to 5000 psig. Unable to puperf, could not go past 3590'. Shut down	directionally drilled, give subsurface locations and not to this work.)* Dumped 5000 psiq w/ no breakdown. Jump into well. Attempted to
port, course go pass to the control of the control	
	OIL CON. COM.
Subsurface Safety Valve: Manu, and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct SIGNED 13 across C XCX TITLE Production C	lerk DATE June 11, 1979
As a first of the Production C	