40. OF COPIES RECE		:	
DISTRIBUTION		1	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	Ĺ.	
OPERATOR			
		1	ī

	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST :	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
1.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE OPERATOR						
	Northwest Pipeline (
	P.O. Box 90, Farming Reason(s) for filing (Check proper box) New Wall Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gar Castnahead Gas Conden	₩				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND LEASE Lease Name San Juan 29-5 Unit 94 Gobernador Pictured Cliffs XXXX FederalXXXXXX SF 079033 Location P 945 Feet From The South Line and 1185 Feet From The East						
	23	nahip 29N Range	5W , MMPM, Rio Ar	į			
	DESIGNATION OF TRANSPORT						
	Name of Authorized Transporter of 211 Petro Source Inc. Name of Authorized Transporter of Cas	or Concensate X	Audities (Give address to which approved 1979 So 700 West, Salt L. Audities (Give address to which approved	ake City, Utah 84104			
	Northwest Pipeline Corporation P.O. Box 90, Farmington, New Mexico 87499 If well produces oil or liquids, and produces oil or liqu						
	f this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	COMPLETION DATA Designate Type of Completio	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gus Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOOL WELL	AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours)					
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gaz lift,				
	Length of Test	Tubing Pressure	Coaing Pressure	Charle Size \			
	Actual Prod. During Test	Oti-Bbis.	Water-Shie.	CON. COM.			
		DIST. 3					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	C. Hust Concensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Chut-in)	Costing Pressure (Shut-1n)	Choke Size			
VI.	CERTIFICATE OF COMPLIANC		OIL CONSERVAT	FION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information give above is true and complete to the best of my knowledge and believed.			BY Charles Aller				
	Donna a	2 Bone B	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				

J. Brace (See Production Clerk Donna J. Brace

(Title)

December 9, 1982

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.