5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF=079757A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	G. II INDIAN, ALLOTTLE ON TRIBE TRAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 29-4 Unit
1 all goe	8. FARM OR LEASE NAME
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	22
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME East Blanco Pictured Cliffs
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SE/4 SW/4 Section 9,
below.) 790' FSL x 1630' FWL, Section 9,	T-29-N, R-4-W
AT SURFACE: T-29-N, R-4-W AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE Rio Arriba NM
AT TOTAL DEPTH: Same	14. API NO. (-1.2.)
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-21844
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6833' GL, 6843' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF U U FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner Completion operations commenced on 11/29/78.	irectionally drilled, give subsurface locations and not to this work.)*
Cleaned out to 3902' PBD. Pressure tested ca	
forgrod 3803-3820' with 2 SPF. Fraced with '	59.500 lbs. sn and 33.750 gailons
frac fluid. Set retrievable bridge plug at 3	3770'. Perforated 3535- 3 724' with
2 SPF Fraced second stage with 70.000 lbs.	sand x 3/,500 gallons frac fluid.
Tripped in with tubing and retrievable tool.	Tagged sand 3/10'. Cleaned out and
recovered bridge plug. Production tubing lan	nded at 3820
Completion rig released on 12/2/78.	
	LEC TO STATE OF THE PARTY OF TH
Subsurface Safety Valve: Manu. and Type	Olk Oles Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED	upvr. DATE 12/6/78
(This space for Federal or State of	
APPROVED BY TITLE	DATE
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	The state of the s