THE THE THE THE THE THE THE THE THE THE

	OIL CONSERV	ATION DIVISION	/
DISTRIBUTION		OX 2088	
7117	SANTA FL, NE	IW MEXICO 87501	_
U.B.O.S.			
TRANSPORTER COL	REQUEST FOR ALLOWABLE AND		
GPFMATON FAUNATION OFFICE		SPORT OIL AND NATURAL GAS	1
El Paso Natural G	as Company		
Address			
	mington, NM 87401	103 (0)	
Reason(s) for filing (Check proper to	Change in Transporter of:	Other (Please explain) Change in onera	tor according to
Recompletion	OII Dry C	criteria of uni	
Change In Ownership		erisate [
If change of ownership give name and address of previous owner	* Amoco Production Company	, 501 Airport Drive, Fa	rmington, NM 87401
DESCRIPTION OF WELL AN	D LEASE		
Lease Name	well No. Pool Name, Including		
San Juan 27-4 Uni	t 22 E. Blanco Pi	C. CITIES Side, Face	3F 07973
Unit Letter N	790 Feet From The South	ine and Feet From	The West
Line of Section 9	Township 29-N Range	4-W , NMPM, Rio	Arriba County
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	OIL OF OIL AND NATURAL G	Address (Give address to which appr	_
El Paso Natural Gas Company P.O. Box 289, Farmington, New Mexico Kamo of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be s		<u> </u>	
Northwest Pipelin		Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, NM	
if well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rgs. N 9 24-N 4-W	Is gas actually connected? When	
<u> </u>	with that from any other lease or pool,	give commingling order number:	- · · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Diff. Rosty
Designate Type of Comple			
Date Spudded 11-5-78	Date Compl. Ready to Prod.	Total Depth 3943!	P.B.T.D. 3902'
Eievations (DF, RKB, RT, GR, etc. 6833	, Name of Producing Formation Pic. Cliffs	Top (\$7/Gos Pay 3535 '	Tubing Depth 3826'.
	6610-14,3644-46,3691-94,37	701-04.3718-24.3803-20'	Depth Casing Shoe
			3943'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET .	SACKS CEMENT
12 1/4"	8.5/8"	357 '	300
7 7/8"	4 1/2"	3943!	975
	2 3/8"	3826 '	
TEST DATA AND REQUEST		after recovery of total volume of load of epth or be for full 24 hours)	l and must be square exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas i	ift, etc.)
		Casing Pressure	Chot Size
Length of Test	Tubing Pressure	Cusing Pleasure	
Actual Prod. During Tool	Oil-Bbls.	Water - Bble.	Gas-MCF
gas well		I Day Contract Aug E	Comply of Condensate
Actual Prod. Test-MCF/D	Longth of Tool	Bbls. Condensate/MMCF	Gravity of Condensate
165 /320	Tubing Pressure (Shat-La)	Casing Freesure (#bwt-1m)	Chake Size
	98	363 //75	
CERTIFICATE OF COMPLIA	NCE	7-10-82 JUL 21	TION DIVISION
hazahu partifu that the rules an	d regulations of the Oil Conservation	APPROVE Original Signed by (VADIES CUALCON
Vistains have been complied wi	th and that the information given lie best of my knowledge and beilef.	BY	MAKLES GHOLSON
THE THE THE PINCE COMPTENT OF T	•	TITLE DEPUTY OIL & GAS IN	SPECTOR, DIST. #3
· A la l		This form is to be filed in compliance with RULE 1104.	
N. 19. A.	co ·	If this is a request for allo	wable for a newly drilled or despense
	gnaswe)	teste taken on the well in acco	anied by a tebulation of the deviation or the deviation ordence with NULE 111.
Drilling Clerk	Tule)	All sections of this form mable on new and recompleted w	uet he filled out completely for allow elle.
	· •		II til and til for changes of owner

May 17, 1982

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.