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Stilled your control of the sources of	OIL CONSER\	NOTEDIVICION			
DISTRIBUTION		10× 2088			
\$A41 A F #	SANTA EC, H	W MEXICO 87501			
VA (0.6.					
LANG OFFICE	DEOLUCT	*			
TRANSPORTER OIL	KE WOLDE F	OR ALLOWARLE ///CORR	ECTED COPY///		
000000000000000000000000000000000000000	AUTHORIZATION TO TRAN	ASPORT OIL AND NATURAL GAS	COEN		
FAUNATION OFFICE			_ /RTHIN		
Common Para Natural C			/rarinty/		
El Paso Natural G	as Company		AUG 0 5 1982		
Roy 280 Farmingt	con, New Mexico 87401		OIL COM.		
Feasur(s) for filing ((heck proper		Other (Please explain)	TON CON		
New Well	Change in Transporter of:	o (, ivare explainly	DIST. 3		
Recompletion	י יכח	Con Change in opera	tor according to		
Change In Ownership X	Castnahead Gas Con	densore Criteria of Uni			
If change of ownership give nam	 Amoco Production C 	ompany, 501 Airport Dri	ive, Farmington, N. M.		
and address of previous owner					
DESCRIPTION OF WELL AS	O LEASE				
Legse Name	well No. Pool Name, Including	Formation Kind of Le	Lease hic		
*San Juan 29-4 Unit	22 E. Blanco P	ictured Cliffs State/Fed	eral/or F•• SF 0797571		
Location					
Unit Letter N :;	790 Feet From The South	Line and 1630 Feet Fro	west		
					
Line of Section 9	Township 29N Range	4W , thapm, Ric	Arriba County		
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O	GAS	proved copy of this form is to be sent)		
Name of Authorized Transporter of		Box 289, Farmington	A 1		
El Paso Natural Gas (proved copy of this form is to be sent)		
Northwest Pipeli		Box 90, Farmingto			
Northwest Tipeli	Unit Sec. Twp. Rge.		When		
If well produces oil or liquids, give location of tanks.	N 9 29N 4W				
	with that from any other lease or pos	ol, give commingling order number:			
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Diff. Res		
Designate Type of Comple	etion $-(X)$				
Date Spudded	Date Compl. Ready to Prod.	Total Deptn	P.B.T.D.		
11-5-78	* 12-10-78	3943'	39 02 '		
Elevations (DF, RKB, RT, GR, etc.		Top OII/Gas Pay	Tubing Depth		
6833'	Pictured Cliffs	3535'	3826'		
	-1 -61 -6511 16	2627 21 2727 21	Depth Castrig Shoe		
3535-53, 3589-9	94, 3610-14, 3644-46,	3691-94, 3101-04,	3943!		
3718-24, 3803-2		OCOTUGET (SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	<u>'</u>		
12 1/4"	8 5/8"	357!	975		
7 7/8"	4 1/2"	3943' 3826'	913		
	2 3/8"	3020			
	POP 111 OWART CONTRACT	- for any of seal value of loads	oil and must be equal to or exceed top all		
TEST DATA AND REQUEST	FUR ALLOWABLE press must be able for this	depth or be for full 24 hours)			
OIL WELL Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, 23)	i lift, etc.)		
			•		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF		
GAS WELL			Gravity of Condensate		
Actual Frod. Teet-MCF/D	Length of Teet	Shie, Condensate/MMCF	Otavità or Companada		
1320*	7.20-20-20-20-20-20-20-20-20-20-20-20-20-2	Cusing Frenews (Ehut-in)	Choke Size		
Testing Method (puot, back pr.)	Tubing Pressure (Shat-ia)				
	*1063	*1175	ATION DIVISION		
T. CERTIFICATE OF COMPLI	ANCE		_		
		APPROVED AUG 5	1982		
I hereby certify that the rules a	nd regulations of the Oil Conservation	Original Signed by FRANI	(T. CHAVEZ		
Division have been complied w	with and that the information given the best of my knowledge and bells	f. By Original Signed by The	SOR DISTRICT # 3		

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above to true and complete to the best of my knowledge and belief.

1. J.	Juseo			
(Signalwe)				
Drilling	Clerk			
	/1 (tla)			

1982 August 5

This form is to be filed in compliance with MULK 1104.

SUPERVISOR DISTRICT # 3

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tebulation of the deviation teste taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such Change of condition. becarate horms C-104 must be fited for each pool in multiply