

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other Wildcat

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
2180' FSL x 1580' FEL, Section 15,  
AT SURFACE: T-29-N, R-4-W  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Spudded and ran casing</u>	

5. LEASE  
SF-079758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 29-4 Unit

8. FARM OR LEASE NAME

9. WELL NO.  
23

10. FIELD OR WILDCAT NAME  
Wildcat - Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW/4 SE/4 Section 15, T-29-N, R-4-W

12. COUNTY OR PARISH Rio Arriba 13. STATE NM

14. API NO.  
30-039-21845

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7401' GL, 7411' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12-1/4" hole on 11/20/78. Drilled to 355'. Ran 8-5/8", 24#, K-55 casing. Landed at 354'. Cemented with 300 sx Class "B", 2% CaCl<sub>2</sub>. Circulated good cement. Pressure tested to 800 psi; held OK. Reduced hole to 7-7/8" and drilled to 4491'. Ran 4-1/2", 9.5#, K-55 casing. Landed at 4489'. Cemented with 1000 sx Class "B", 6% gel, 2# tuf plug per sx. Followed with 100 sx Class "B" Neat. Did not circulate cement.

Rig released on 11/29/78.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supvr. DATE 12/5/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

DEC 07 1973

U. S. GEOLOGICAL SURVEY