

OIL CONSERVATION DIVISION

API # 30-039-22044

Page 1
Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease LA JARA CANYON Well No. 1A

Location of Well:	Unit	D	Sect	10	Twp.	029N	Rge.	010W	County	RIO ARRIBA	
	NAME OF RESERVOIR OR POOL						TYPE OF PROD. (Oil or Gas)		METHOD OF PROD. (Flow or Art. Lift)		PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS						Gas		Flow		Tubing
Lower Completion	MESAVERDE						Gas		Flow		Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 05/28/1999	Length of time shut-in 72 Hours	SI press. psig 438	Stabilized? (Yes or No)
Lower Completion	05/28/1999	120 Hours	188	

FLOW TEST NO. 1

Commenced at (hour,date)*		05/31/1999		Zone producing (Upper or Lower)		UPPER
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP	REMARKS	
		Upper Completion	Lower Completion			
6/01/1999	96 Hours	312	204		Turned PC on.	
6/02/1999	120 Hours	127	212		PC flowed 145 MCF.	
					PC flowed 142. Turned on MV.	

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)