

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1570' FWL & 1820' FSL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 081114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 29-5 Unit

8. FARM OR LEASE NAME  
San Juan 29-5 Unit

9. WELL NO.  
#103

10. FIELD OR WILDCAT NAME  
Undesignated PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 4, T29N, R5W

12. COUNTY OR PARISH | 13. STATE  
Rio Arriba | New Mexico

14. API NO.  
30-039-22467

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6466' GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

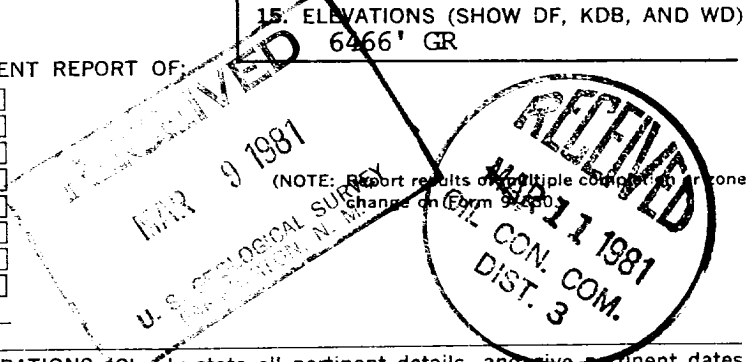
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other) Commence Drlg operations

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completions or zone change on Form 9-331-1)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-23-81 MOL & RU. Spudded 12-1/4" surface hole @ 1330 hrs. Ran 3 jts (127') of 8-5/8", K-55, ST&C & set @ 141' KB. Woodco cmt'ed w/ 100 sx Cl "B" w/ 1/4# flo-cele/sx & 3% CaCl<sub>2</sub>. WOC.

2-24-81 WOC.

2-25-81 to 3-4-81 Drlg ahead to a depth of 3690'.

3-5-81 & 3-6-81 Circ hole - prep to log. Unable to get logging tool past bridge @ 1400'. RD loggers. Ran 121 jts (3692') of 2-7/8", 6.4# Buttress TBG and set @ 3704'. Float Collar @ 3698'. HOWCO cmt'ed w/ 65 sx Cl "B" 65/35 poz w/ 12% gel & 12-1/2# gilsonite/sx. Tailed w/ 150 sx Cl "B" w/ 6% gel & 12-1/2# gilsonite/sx. Plug displaced w/ 1 bbl of acetic acid and 20 bbls of wtr & down @ 0245 hrs 3-6-81. Rig released @ 0630 hrs 3-6-81

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE March 6, 1981  
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

NMCCG

MAR 10 1981

