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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

3-7-81 to 3-12-81 Drlg ahead to a depth of 3695'.

Displaced plug w/ 148 bbls wtr & down @ 1915 hrs. 3-14-81 to 3-18-81 Drlg ahead to a depth of 5375'.

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 078642 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 29-5 Unit
	8. FARM OR LEASE NAME San Juan 29-5 Unit
1. oil gas well other	9. WELL NO. #104
2. NAME OF OPERATOR Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME Blanco MV / Undesignated PC
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec 10 T29N, R5W
AT SURFACE: 950' FNL & 1720' FEL AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE Rio Arriba Co N.M.
AT TOTAL DEPTH: Same as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-039-22469

2. NAME OF OPERATOR Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 950' FNL & 1720' FEL Same as above AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6405' GR SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report to letion or zone REPAIR WELL change on PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES **ABANDON*** (other) Commence Drlg Operations 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurfice locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 3-6-81 MOL & RU. Spudded 12-1/4" surface hole @ 1600 hrs. Ran 5 jts (187') of 9-5/8", 36#, K-55, ST&C & set @ 301' KB. Woodco cmt'ed w/ 190 sx Cl "B" w/ 1/4# Flo-cele/sx & 3%CaCl2. Circ out 10 bbls of cmt. Plug down @ 2100 hrs

Subsurface Safety Valve: Manu. and Type ____ 18. I hereby contify that the foregoing is true and correct ProductionClerk DATE _ YACCE -SIGNED (This space for Federal or State office use) ACCEPTED FOR RECORD TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: 温点24 1981

3-13-81 Ran 99 jts (3683') 7", 20#, K-55, ST&C & set @ 3695' KB. HOWCO cmt'ed w/ 85 sx Cl "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx Cl "B" w/ 2%CaCl $_{\circ}$

FARMINGTON DISTRICT