Form 9–331	Form Approved. Budget Bureau No. 42–R1424
Dec. 1973 UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 078642
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME San Juan 29-5 Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME San Juan 29-5 Unit
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR Northwest Pipeline Corporation	#104 10. FIELD OR WILDCAT NAME Blanco MV / Undesignated PC
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec 10, T29N, R5W
AT SURFACE: 950' FNL & 1720' FEL	12. COUNTY OR PARISH 13. STATE
at top prod. interval: Same as above	Rio Arriba N.M.
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-22469 10: ELEVATIONS (SHOW DF, KDB, AND WD) 6405' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	0405 GR
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zole Change on Form \$430.).4 [3]
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 6-23-81 Blowing down PC w/ compressor. 6-24-81 Cleaning out to btm (3670'). Shut became stuck @ 3660'. HOWCO perfed 2 hout paraffin & sand. Worked pipe free (by string. Blew pipeline & gas line of separator. PU Tbg and began blowing down and @ 3560'. 6-25-81 Cleaned out to 3496' & blew hole connection & pipe stuck @ 3496'. HOWCO and worked pipe free w/ 40,000#. TOH filled w/ sand. Replaced float & TIH. down. Well unloading paraffin, wtr & 6-26-81 Blowing well w/ compressor @ 3468' Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct	down to make connection when tbg holes @ 3628'. Est circ & circ @ 60,000# & TOH. Rec'ed entire clean. Adjusted drill gas unit own w/ gas. Gagued well. lagged lean w/ gas. Shut down to make 0 shot 2 holes at 3464'. Broke circ w/ tbg string. Bit sub & btm jt Installed separator & began blowin sand w/ compressor. . (Top of liner @ 3471').
SIGNED Donna J. Stace (This space for Federal or State)	Clerk DATE 7-7-81
(This space for Federal or State	office use) () () () () () () () () () (
APPROVED BY TITLE TOTAL CONDITIONS OF APPROVAL, IF ANY:	DATE (111) 5 (20)

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