		- <del> </del>	
DISTRIBUTION		ONSERVATION COMMISSION	Form C-134
ANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
ILE	,	- AND	Elfective 1-1-65
.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
AND OFFICE	Additional to the		
OIL			
RANSPORTER GAS!			
PERATOR	A D T	# 30-039-22469	
RORATION OFFICE	API	# 30-039-22409	
perator			
Northwest Pipeline	Corporation		
dress			
P.O. Box 90, Farmin	gton, N.M. 87401	Other (Please explain)	
issum(s) for filing (Check proper box)	Change in Transporter of:	Since (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
ew We!1	Oil Dry Ga	ıs —	•
ecompletion	Casinghead Gas Conder	<b>一</b>	
hange in Ownership			
change of ownership give name			
d address of previous owner			
ESCRIPTION OF WELL AND L	EASE	Committee Kind of Lease	Lease No.
ease Name	Wetterto. Poot Name, mersamy.	CINING Federal WM	
an Juan 29 <del>-</del> 5 Unit	104 Blanco Mesa	a Verde	AAA SI GIGITI
ocation			<b>.</b>
Unit Letter B : 950	Feet From The North Lir	ne and 1720 Feet From The	Last
	•	5W , NMFM, Rio Ar	mile County
Line of Section 10 Tow	mship 29N Range	5W , NMFM, Rio Ar	rija
	THE STATE OF THE STATE OF	4 C	
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approved of	opy of this form is to be sent)
Corthwest Pipeline Corpo	pration	P.O. Box 90, Farmington,	N.M. 87401
Name of Authorized Transporter of Cas		Address (Give address to which approved	copy of this form is to be sent)
		P.O. Box 90, Farmington,	N.M, 87401
orthwest Pipeline Corpo	Unit Sec. Twp. Pge.	Is gas actually connected? When	
f well produces oil or liquids,			
- in-lad wit	h that from any other lease or pool,	give commingling order number:	
this production is commingled wit			ug Back 'Same Res'v. Diff. Res
	Oll Well Gas Well	1484 11211	bane res
Designate Type of Completion		X	.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	5715'
3-6-81	7-22-81	5800 t	ubing Depth
levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	156 (311) 343 147	5567'
6405' Gr	Mesa Verde	5263'	epth Casing Shoe
Perforations			5800'
5263† -	5628'	TO OFFICE DECORD	3000
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		190 sx
12-1/4"	9-5/8"	301'	160 SX
8-3/4"	7"	5800'	200 sx
6-1/4"	4-1/2"	5567'	
	2-3/8"	after recovery of total volume of load oil and	must be equal to or exceed top al
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this i	depth or be for full 24 nours)	· · · · · · · · · · · · · · · · · · ·
IL WELL	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Date First New Cil Run To Tanks	2.00.		
	Tubing Pressure	Casing Pressure	thoke Size
Length of Test		/ari.ivtn	1
	Cii-Bbis.	Water-Bhis.	Gas MCF
Actual Frod. During Test		AUG 13 198	
		• • • • • • • • • • • • • • • • • • • •	,
Tost	Date 7-22-81	OIL CON. COM	· /
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate AMCF DIST. 3	Gravity of Condensate
Actual Prod. Lest-MUT/U	1		/ +

VI. CERTIFICATE OF COMPLIANCE

CV 1690 AOF 1775 MCFD

Testing Method (putot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tuning Pressure (Shut-in)

1110 psig

	Donno.  J. Brace (Signature)  Production	A	B	race	·
Donna	a J. Brace (Sign	ndudel	• /		
	Production	Cle	rk		<b></b> _
	(T	itle)			
	8_12_81				

(Date)

Original Signed by FRANK T. CHAVEZ BY. SUPERVISOR DISTRICT # 1

Casing Pressure (Shut

Packer

This form is to be filed in compliance with RULE 1104.

Choke Size

OIL CONSERVATION COMMISSION 25198

2" X.750"

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.