Appropriate District Office DISTRICT I P.O. Box 1980, Hobbe, NM 88240

DISTRICT & P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

Ener ', Minerals and Natura' esources Department

P.O. Box 2088 Saria Fe, New Mexico 8" 504-2088

TO TRANSPORT OIL AND NATURAL GAS

REQUEST FOR ALLOWABLE AND AUTHORIZATION

,	Revised 1-1-29
/	See Instructions
	at Bottom of Page

Operator PHILLIPS PE	TROLEUM CON	(PANY							0392246	9	·-	
<b>Address</b> 5525 HWY 64	NBU 3004,	FARMING	GTON, N	IEW M	EXICO	87401					•.	
Reason(s) for Filing (						Out	n (Piesse expla	ia)	<del></del>			1
New Well		Oil	Charge in	Transpor Dry Clas								1
Recompletion Change in Operator	ö		4 Cas 📋									J
If change of operator pand address of previous	give name											_
IL DESCRIPTI		AND LE	ASE	<del>, = </del>								<b>-</b>
Sam Kiam	Sam Kiam 29-5 Unit			Well No.   Pool Name, including 104   Gobernad					f of Lease No. a, Pederal or Pee		ease No.	
Location				<del></del>		. 1	1700	<del></del>	T.	_ <del></del>		1
Unk Letter	В.	950	)	Foot Pro	The No	orth Lie	1720	, R	et From The $\frac{\mathrm{E}}{-}$	ası	Line	
Section	10 Towas	ip 29N	I	Range	5W	N	MPM, Ric	Arri	ba		County	_
III. DESIGNAT	TON OF TRAI	NSPORTE	'R OF O	T. ANI	NATTI	RAT. GAS						
Name of Authorized	Transporter of Oil		or Conden			Address (Giv			copy of this for			]
Meridian Oi Name of Authorized					<u> </u>	1			rmington,			-
Williams				-		PO Box	58900	Salt.	Lake Ci	tv UT	84158-	<b>. 9</b> 9 0 0
If well produces oil of the location of tanks.	r liquide,	Unit	Sec.	Twp	Rga.	is gas actual	y connected?	Whea	? Attn:	Clai	re Pott	r
Y this production is on	ommingled with the	from any of	her lease or	pool, giv	s comming	ing order sum	pet:					- -
IV. COMPLET	ION DATA		Oil Well	7 6	as Well	New Well	Workover	Deepen	Plug Back S	arne Res'V	Diff Resiv	<b>1</b>
Designate Type	e of Completion		<u> </u>				<u> </u>		<u>i i</u>		<u> </u>	_
Date Spudded		Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RAS.	, RT, GR, etc.)	Name of P	roducing Fo	rmstice		Top Ornas ray			Tubing Depth			1
Ne Consticute									Depth Casing	Depth Casing Shoe		
74.4.2.2									<u>                                     </u>			_
	0.75					CEMENTI	NG RECOR	<u>D</u>		CKS CEM	IENT	-
HOLE	SIZE	<u>\( \alpha \)                                   </u>	SING & TU	BINGS	HZE		DEP IN SET					1
		<b></b>										-
		<del> </del>		<del></del>					<u> </u>			1
V. TEST DATA	AND REQUE	ST FOR	ALLOWA	BLE				.11. 4	:. 44b bo 6-	4.11 24 ha		
OIL WELL Date First New Oil R	(Test must be after un To Tank	Date of Te		of load o	ni and must	Producing M	ethod (Flow, pu	mp, gas lift.	ec.)	yai sa no	***	7
			<del></del>				Towns et al.	(1) E 1	N 12 17	7		
Length of Test	Length of Test Tub			Publing Pressure				Casing Pressure			AR	Ш
Actual Prod. During	Test	Oil - Bbls.				Water - Bbis	•		di Ma	JN 4	1991	<b>?</b>
						I		<del></del>	] ][	<u> </u>	1331	
GAS WELL	KT/D	Longth of	Test			Bbla. Conde	mte/MMCF		CON PORE	CON	. DIV.	ካ
							Colon December (State In)			DIST. 3		
Testing Method (pitot,	, back pr.)	Tubing Pressure (Shut-m)			Casing Pressure (Shut-ia)			Control of the Contro				
VL OPERATO	OR CERTIFIC	CATE OF	COMP	LIAN	ICE			ICEDV	ATION [	71/161	 ``N!	_
I hereby certify the	at the rules and regu	ulations of the	Oil Conser	vation en above	1	1		NOENV	AHONE		<b>311</b>	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved						
	LEK	Juna						็	UN 0 4 19	131		
Signature Dold		C- D	~1~ r	D =1	Fnor	∥ By_		3	50		<del></del>	
L. E. Robi	Luson		rlg. &	Title	· · riigi ·	Title	•		• –		<b></b>	· .
5-30-91 Date	<del></del>	(505)	599-34	412	<u></u>		' <del></del>	SUPERV	<del>/ISOR DIS</del>	TRICT	73	_
<i></i>			1686	***************************************		<u></u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.