

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1680' FNL & 795' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

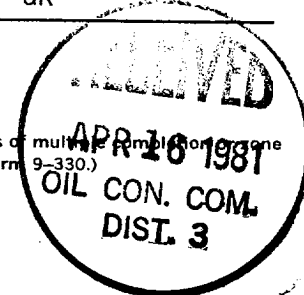
- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Commence drlg operations ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM 0558140
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 29-5 Unit Com
8. FARM OR LEASE NAME
San Juan 29-5 Unit Com
9. WELL NO.
#73
10. FIELD OR WILDCAT NAME
Gobernador PC / Blanco MV
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 15, T29N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
#30-039-22471
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6755' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-3-81 to 4-4-81 Spudded 13-3/4" surface hole at 1500 hrs 4-3-81. Ran 5 jts (205') of 9-5/8", 36#, K-55, ST&C & set at 217'. Cmt'ed w/ 115 sx C1 "B" w/ 1/4# gel flake/sx & 3% CaCl₂. Plug down at 2230 hrs 4-4-81. Circ out 5 bbls cmt.

4-5-81 to 4-10-81 Drlg ahead to a depth of 4060'.

4-11-81 TD Intermediate hole. GO ran IES & CNL/CDL/GR logs. Ran 101 jts (4048') of 7", 20#, K-55, ST&C & set at 4060' KB. Top of FC at 4016'. HOWCO cmt'ed w/ 90 sx C1 "B" 65/35 pox w/ 12% gel. Tailed w/ 75 sx C1 "B" w/ 2% CaCl₂. Plug displaced w/ 161 bbls & down at 2300 hrs.

4-12-81 to 4-13-81 Drlg ahead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 4-13-81
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

NMOC

APR 15 1981

FARMINGTON DISTRICT
BY QJB

djb/