

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1680' FNL & 795' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

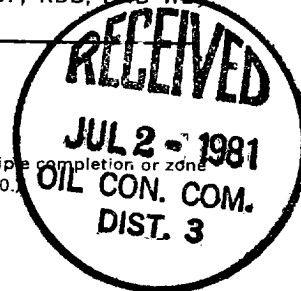
SUBSEQUENT REPORT OF:

- ☐
☒
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5. LEASE
NM 0558140
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 29-5 Unit Com
8. FARM OR LEASE NAME
San Juan 29-5 Unit Com
9. WELL NO.
#73
10. FIELD OR WILDCAT NAME
Gobernador PC & Blanco MV
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 15, T29N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-22471
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6755' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

PAGE 1 of 2



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-15-81 1 MOL & RU. PU 3-7/8" bit & cleaned out to 6114'. Press test csg to 3500# for 10 min OK. Spotted 750 gal of 7-1/2% HCl. Blue jet ran GR/CC1 and perfed 21 holes from 5594' to 6016'. Western pumped 1000 gal 7-1/2% HCl & dropped 40 balls. Ran junk basket & rec'd 31 balls w/ 17 hits. Frac MV - w/ 10,000 gal pad followed w/ 80,000# 20/40 sand @ 1-2 ppg. MIR 56 BPM; AIR 55 BPM; MIP 2800#; AIP 2000#. Job completed @ 0100 hrs 6-16-81. ISIP 200#; 0# in 5 min. Set HOWCO top drillable bridge plug @ 3980'. Test BP & csg to 3500# - OK. Blue jet perfed 11 holes from 3602' to 3773'. Est rate of 2-1/2 BPM @ 3500#. Spearheaded 1000 gal of 7-1/2% HCl into perfs but rate remained the same. Spotted 500 gal 15% HCl across perfs & set pkr @ 3560'. Broke formation down w/ 1000 gal 15% HCl & dropped 22 balls. Balled off @ 4500#. Released pkr & TOH. Fraced PC w/ 5000 gal pad followed w/ 50,000# 10/20 sand @ 1/2 - 1-1/2 ppg. MIR 41 BPM; AIR 40 BPM; MIP 3600# AIP 1960#. Job done @ 1335 hrs 6-16-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 6-23-81

Donna J. Brace

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JUL 01 1981

NMOCC

*See Instructions on Reverse Side

BY

Dean Elliott