Form Approved. 424

UNITED STATES

	budget Bureau No.	42-R14
LEASE		

DEPARTMENT OF THE INTERIOR	NM 0558140			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas X other	San Juan 29-5 Unit Com			
2. NAME OF OPERATOR Northwest Pipeline Corporation	9. WELL NO. #73 10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401	Gobernador PC & Blanco MV			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
below.)	Sec 15, T29N, R5W			
AT SURFACE: 1680' FNL & 795' FEL AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE			
AT TOTAL DEPTH. Jame as above	Rio Arriba N.M.			
Same as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.			
REPORT, OR OTHER DATA	30-039-22471			
	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GR GR			
TEST WATER SHUT-OFF RECLIFICATION RECLIFICATION RECLIFICATION RECLIFICATION REPAIR WELL JUN 23	1981			
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone			
MULTIPLE COMPLETE U. S. GEOLOGIC	(NOTE: Report results of multiple completion or zone CAL SURVECTABLE on Form 9-32).			
CHANGE ZONES	DACE TO SO COM			
ABANDON*	DIST. 3			
(other)				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinents.	t to this work)*			
7-13-01 MUL & RU. PU 3-//8" bit & cleaned out	to 6114' Proce toct con to			
- 3000# 10f 10 IIIII UK. Spotted /50 dal of	7-1/2% HC1 Plus ist was CD/CC1			
-10-01 and peried 21 holes from 5594, to 6016,	Western numbed 1000 and 7 1/20			
HC1 & dropped 40 balls. Ran junk basket	& rec'ed 31 balls w/ 17 hits. Frac			
MV - w/ 10,000 gal pad followed w/ 80,00 AIR 55 BPM: MIP 2800#: AIR 2000# 105	0# 20/40 sand @ 1-2 ppg. MIR 56 BPM			
AIR 55 BPM; MIP 2800#; AIP 2000#. Job co	ompleted & 0100 hrs 6-16-81. ISIP			
200#; 0# in 5 min. Set HOWCO top drillable bridge plug @ 3980'. Test BP & csg to 3500# - OK. Blue jet perfed 11 holes from 3602' to 3773'. Est				
rate of 2-1/2 BPM @ 3500#. Spearheaded	1000 gal of 7 1/2% UCL into a c			
but rate remained the same. Spotted 500	gal 15% HPT across ports			
PRI & 3300 - Droke Tormation down w/ inf	10 dal 15% UCI & dwannad 20 halla			
Dailed Oil & 4500#. Released DKY X: INH	Fraced PC w/:E000 calumad followed			
0/1 = 0.00007 = 107/11 = 1.07/2 = 1.01/2 = 1.0	MID AT DIME ATD AN DIM MID ACON			
Subsurface Safety Valve: Manu. and Type @ 1335 hrs 6-16-81	•			
18. I hereby certify that the foregoing is true and correct				
SIGNED Conna 1 Diago TITLE Production C	lerk _{DATE} 6-23-81			
(This space for Federal or State office				
	William far and areason			
APPROVED BY TITLE TITLE	DATE			

Form 9-331 Dec. 1973

UNITED STATES

Form A	pproved	١.	
Budget	Bureau	No.	42-R1424

UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	NM 0558140			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 29-5 Unit Com			
1. oil gas X other	8. FARM OR LEASE NAME San Juan 29-5 Unit Com			
2. NAME OF OPERATOR	9. WELL NO. #7:3			
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401	Gobernador PC & Blanco MV 11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
below.) at surface: 1680' FNL & 795' FEL	<u>Sec 15, T29N, R5W</u>			
AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.			
AT TOTAL DEPTH: Same as above	Rio Arriba N.M.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22471			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WO)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6755' GR			
TEST WATER SHUT-OFF	/ KLLTIVIN			
FRACTURE TREAT	, and the same of			
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9-330.) OIL CON. COM.			
PULL OR ALTER CASING	change on Form 9-330. OL CON			
MULTIPLE COMPLETE CHANGE ZONES	V DIST 9			
ABANDON*	PAGE 1 of 2			
(other)				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state				
including estimated date of starting any proposed work. If well is a	directionally drilled give subsurface locations and			
measured and true vertical depths for all markers and zones pertine 6-15-81 MOL & RU. PU 3-7/8" bit & cleaned out				
6-15-81 MOL & RU. PU 3-7/8" bit & cleaned ou 3500# for 10 min OK. Spotted 750 gal o	f 7-1/2% HCl Plus ist was CD/CCl			
6-16-81 and perfed 21 holes from 5594' to 6016'.	Western numbed 1000 gal 7-1/2%			
HCI & dropped 40 balls. Ran junk basket	t & rec'ed 31 balls w/ 17 hits Frac			
MV - w/10,000 gal pad followed $w/80,00$	00# 20/40 sand @ 1-2 ppg. MIR 56 BPM:			
MV - w/ 10,000 gal pad followed w/ 80,000# 20/40 sand @ 1-2 ppg. MIR 56 BPM; AIR 55 BPM; MIP 2800#; AIP 2000#. Job completed @ 0100 hrs 6-16-81. ISIP				
200#; U# in 5 min. Set HOWCO top drillable bridge plug 0 3980' Test RP &				
csg to 3500# - OK. Blue jet perfed 11 holes from 3602' to 3773'. Est				
rate of 2-1/2 BPM @ 3500#. Spearheaded 1000 gal of 7-1/2% HCl into perfs but rate remained the same. Spotted 500 gal 15% HCl across perfs & set				
pkr @ 3560'. Broke formation down w/ 1000 gal 15% HCl & dropped 22 balls.				
Balled off @ 4500#. Released pkr & TOH. Fraced PC w/ 5000 gal pad followed				
W/ 50,000# 10/20 sand @ 1/2 - 1-1/2 ppc	a. MIR 41~RPM: ATR 40 RPM: MTP 3600#			
Subsurface Safety valve: Manu. and Type @ 1335 hrs 6-16-81	Set @ Ft.			
18. I herely certify that the foregoing is true and correct				
SIGNED NOTICE TITLE Production Clerk DATE 6-23-81				
UONNA W. Brace (This space for Federal or State of	fice use) AGGEPIEU FUR RECORD			
APPROVED BY TITLE				
CONDITIONS OF APPROVAL, IF ANY:	JUL 0 1 1981			
	002 0 1001			

BY PRIMINGTON DIST OF LINE