UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE. (See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

/			AD	SERIAL	1,
NM	٥	558140			

FARMINGTON SIGT. ...T

BY _

1a. TYPE OF WE										
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b. TYPE OF COM	IPLETION:			- Oti	ner	<u> Krn</u>				
WELL X		EEP- P	LUG DIFF.	ı. 🗌 Oti	her		= 10	Q1 S. FARM		29-5 Unit
2. NAME OF OPERA	TOR					AUG	- 10	e an		29-5 Unit
Northwest	Pipeline	Corpora	tion		\	OIL CO	N. CC	9. WELI	NO.	23 3 0111
		natas M	an Manda	201.03		/ DI	51. 3		#73	
4. LOCATION OF WE	LL (Report loca	tion clearly an	ew Mexico 8	oith any S	tate requi	remental		<u>—</u> I		POOL, OR WILDCAT
	.680' FNL				1	market a same a same and a same a	ه الاستحادث المنطقية و	Wilder Town Control of the local division in which the local division in which the local division in the local	/m n	/ / Gobernador I
			Same as abo	ove		REC	EIV	ED OR	REA	m., on block and surver
At total depth	Same as	s above	-			JUL	011	Sec	15,	T29N, R5W
			14. PERM	IIT NO.	1	DATE ISSUED	<u> </u>	12. cour	TY OR	13. STATE
15. DATE SPUDDED	1.10					l S. GEOLO	GICAL S	SURVEY PARI		
	1		. DATE COMPL. (R		4	ELEVATIONS	(DF, RE	s, RT, GR, ETC)* 1	9. ELEV. CASINGHEAD
4-3-81 20. TOTAL DEPTH, MD	4-14-81 & TVD 21. PL	UG, BACK T.D.,	6-29-81 PC			6755	' GR			-
6165'	ŀ		1 1	F MULTIPL	E COMPL.	23. I	NTERVALS		TOOLS	CABLE TOOLS
24. PRODUCING INTER	BVAL(S), OF THIS	5114 PC	TOP BOTTOM NA	MF (MD 4	2			ALI		-
			101, BOITOM, NE	TALL ALLE	יין מאו				1	25. WAS DIRECTIONAL SURVEY MADE
Picture	d Cliffs 3	3602' - 3	3773' Mes	a Verd	e 5591	.' _ 601	61			37
6. TYPE ELECTRIC A	ND OTHER LOGS	RUN	1168	u veru	- 3335	- 001		·	1 27	Yes Was well conep
IEL (GR/CDL/SNI	٠								NO NO
8.			CASING RECORI	(Report o	ll strings	set in well)				
CASING SIZE	WEIGHT, LB.		H SET (MD)	HOLE S		c	EMENTIN	G RECORD		AMOUNT PULLED
9-5/8"	36#	1 2	217'	300	. 1					- 1
	1 004			13-3	·		115	sx		5 bbls
	20#		60'	8-3	·		115 165			5 bbls
	20#				·					5 bbls
	20#	40	60'		·			sx		5 bbls
	20# TOP (MD)	LINER REC	ORD	8-3,	/4"	30.	165	SX TUBING R		
9. Size		LINER RECO	ORD SACKS CEME	8-3,	·) sızı	165	TUBING R	(MD)	PACKER SET (MD)
8. 812E 4-1/2"	TOP (MD) 3860†	LINER RECO	ORD SACKS CEME	8-3,	/4") sızı	165	TUBING R. DEPTH SET 3740	(MD)	
812E 4-1/2"	TOP (MD) 3860†	LINER RECO	ORD SACKS CEME	8-3,	74") sizi	165	TUBING R. DEPTH SET 3740 5880	(MD)	PACKER SET (MD)
SIZE 4-1/2" PERFORATION RECO	TOP (MD) 3860 † ORD (Interval, si	LINER RECO	ORD SACKS CEME	8-3, NT* SCI 230	74") sizi	165 /4" /8"	TUBING R. DEPTH SET 3740 5880 TURE, CEMI	(MD) I ENT SQ	PACKER SET (MD) 3830 T UEEZE, ETC.
size 4-1/2" 1. PERFORATION RECO	TOP (MD) 3860 † ORD (Interval, si	LINER RECO	ORD SACKS CEME	8-3, NT* SCI 230 32.	74"	1-1, 2-3, ACID, SHO	165 /4" /8" T. FRAC	TUBING R. DEPTH SET 3740 5880 TURE, CEMI	(MD) I ENT SQ	PACKER SET (MD) 3830 T UEEZE, ETC. MATERIAL USED
SIZE 4-1/2" I. PERFORATION RECO	TOP (MD) 3860 * OBD (Interval, si	LINER RECO	ORD D) SACKS CEME 1	8-3, NT* SCI 230 73' 82.	PTH INTE	1-1, 2-3, ACID, SHO	165 74" 7,"	TUBING R. DEPTH SET 3740 5880 TURE, CEMI	(MD)	PACKER SET (MD) 3830' UEEZE, ETC. MATERIAL USED tment fluid
SIZE 4-1/2" I. PERFORATION RECO	TOP (MD) 3860 * OBD (Interval, si	LINER RECO	ORD SACKS CEME	8-3, NT* SCI 230	PTH INTE) sizi 1-1, 2-3, ACID, SHO ERVAL (MD) 3773	165 74"	TUBING R. DEPTH SET 3740 5880 TURE, CEMI MOUNT AND 1500 gal 000# 10/	(MD) I ENT SQ KIND OF trea 20 Sa	PACKER SET (MD) 3830' UEEZE, ETC. MATERIAL USED tment fluid and.
9. SIZE 4-1/2" 1. PERFORATION RECO PC - 11 - MV - 21 -	TOP (MD) 3860 * OBD (Interval, si	LINER RECO	ORD ORD 3602' - 37' 5594' - 602	8-3, NT* SCI 230	74" REEN (MD SPTH INTE 3602'-) sizi 1-1, 2-3, ACID, SHO ERVAL (MD) 3773	165 74"	TUBING R. DEPTH SET 3740 5880 TURE, CEMI MOUNT AND 1500 gal 000# 10/	(MD) I ENT SQ GIND OF trea 20 sc trea	PACKER SET (MD) 3830' UEEZE, ETC. MATERIAL USED tment fluid and. tment fluid
9. SIZE	TOP (MD) 3860 ' OBD (Interval, si37" hol	LINER RECO	ORD ORD SACKS CEME 1 3602' - 37' 5594' - 60	8-3, NT* SCI 230 73' 32. 16' 5.	74" REEN (MD 05714 INTE	3773 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	165 /4" /8" T. FRACE	TUBING R. DEPTH SET 3740 5880 TURE, CEMI MOUNT AND 1500 gal 000# 10/ 750 gal 000# 20/	(MD) PORT SQ KIND OF Trea 20 sc trea 40 sc	PACKER SET (MD) 3830' UEEZE, ETC. MATERIAL USED tment fluid and. tment fluid
9. SIZE 4-1/2" 1. PERFORATION RECO PC - 11 - MV - 21 - 3.* TE FIRST PRODUCTION	TOP (MD) 3860 ' OBD (Interval, si37" hol	LINER RECORD (METHO) LINER RECORD (METHO) LINER RECORD (METHO)	ORD ORD SACKS CEME 1 3602' - 37' 5594' - 602	8-3, NT* SCI 230 73' 32. 16' 5.	74" REEN (MD 05714 INTE	3773 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	165 /4" /8" T. FRACE	TUBING R: DEPTH SET 3740 5880 TURE, CEMI MOUNT AND D 500 gal 000# 10/ 750 gal 000# 20/	(MD) THE SQ SIND OF THE	PACEER SET (MD) 3830' UEEZE, ETC. MATERIAL USED tment fluid and. tment fluid
PC - 11 - MV - 21 - TE FIRST PRODUCTION THE FIRST PRODUCTION THE OF TEST	TOP (MD) 3860 ' OBD (Interval, si37" hol	LINER RECORD (MI 6163) ize and number es from es from	ORD ORD ORD ORD ORD ORD ORD ORD	8-3, NT* SCI 230 73'	74" REEN (MD 05714 INTE	3773 ACID. SHO	165 74" 7,5 50,6 11,7 80,6	TUBING R: DEPTH SET 3740 5880 TURE. CEMI MOUNT AND DEPTH SET 500 gal 000# 10/ 750 gal	(MD) THENT SQ KIND OF Trea 20 Sc Trea 40 Sc LL STAT hut-in) Sh	PACKER SET (MD) 3830' UEEZE, ETC. MATERIAL USED tment fluid and. tment fluid and. US (Producing or at in
PC - 11 - MV - 21 - MV - 21 - N/A TE OF TEST PC 7-6-81.	TOP (MD) 3860 OBD (Interval, si37" hol37" hol HOURS TESTED 3 hrs	LINER RECO BOTTOM (MI 6163 ize and number es from es from CHOKE 8 2"X.7	ORD ORD SACKS CEME 1 3602' - 37' 5594' - 601 O (Flowing, gas li Flowing IZE PROD'N. FO TEST PERI	8-3, NT* SCI 230 73'	REEN (MD EPTH INTE 3602'- 10N g—size a:	3773 ACID. SHO REVAL (MD) 3773 COLOR OF PROPERTY OF PROPERTY ACID. SHOP PROPERTY OF PROPE	165 74" 78" T. FRAC 50,0 11,1 80,0	TUBING R: DEPTH SET 3740 5880 TURE, CEMI MOUNT AND D 500 gal 000# 10/ 750 gal 000# 20/	(MD) THENT SQ KIND OF Trea 20 Sc Trea 40 Sc LL STAT hut-in) Sh	PACEER SET (MD) 3830' UEEZE, ETC. MATERIAL USED tment fluid and. tment fluid
PC - 11 - MV - 21 - TE FIRST PRODUCTION TO F TEST C 7-6-81. W. TOBING PRESS.	TOP (MD) 3860 * ORD (Interval, si 37" hol 37" hol HOURS TESTED	LINER RECO	ORD ORD O) SACKS CEME (7) 3602' - 37' 5594' - 601 D (Flowing, gas li Flowing IZE PROD'N. FO TEST PERIL 50'' - GOL-BRI.	8-3 NT* SCI 230 82 16'	REEN (MD CPTH INTE 3602'- 5594'- ION GAS—M	3773 ACID. SHO GRVAL (MD) 3773 GAS— V PC 177 V NV 200 CF.	165 74" 78" T. FRAC 50,0 11,1 80,0	TUBING R: DEPTH SET 3740 5880 TURE, CEMI MOUNT AND D 500 gal 000# 10/ 750 gal 000# 20/	(MD) I ENT SQ KIND OF Trea 20 Sc Trea 40 Sc LL STAT hut-in) Shu	PACKER SET (MD) 3830' UEEZE, ETC. MATERIAL USED tment fluid and. tment fluid and. US (Producing or it in GAS-OIL RATIO
PC - 11 - MV - 21 - MV - 21 - TE FIRST PRODUCTION TE OF TEST PC 7-6-81. MV TOBING PRESS. PC 155. MV 130.	TOP (MD) 3860 ORD (Interval, si 37" hol 37" hol HOURS TESTED 3 hrs CASING PRESSUR CAS	LINER RECO BOTTOM (MI 6163 ize and number es from es from CHOKE 8 2"X.7 IE CALCULAT 24-HOUR	ORD ORD ORD SACKS CEME (Flowing, gas literal PROD'N, For TEST PERI SOUTH OIL—BBL.	8-3 NT* SCI 230 82 73	REEN (MD CPTH INTE 3602'- 100 GAS—BBL. CC GAS—MV	3773 ACID, SHO ERVAL (MD) 3773 GO 16 GO 177 W PC 177 W NV 200 CF. 2196	165 74" 78" T. FRAC 50,0 11,1 80,0	TUBING R: DEPTH SET 3740 5880 TURE, CEMI MOUNT AND D 500 gal 000# 10/ 750 gal 000# 20/	(MD) I ENT SQ KIND OF Trea 20 Sc Trea 40 Sc LL STAT hut-in) Shu	PACKER SET (MD) 3830' UEEZE, ETC. MATERIAL USED tment fluid and. tment fluid and. US (Producing or at in
PC 11 - MV - 21 - MV	TOP (MD) 3860 1 ORD (Interval, si 37" hol 37" hol HOURS TESTED 3 hrs CASING PRESSUR (7 15") V Packer s (Sold, used for	LINER RECO BOTTOM (MI 6163 ize and number es from es from CHOKE 8 2"X.7 IE CALCULAT 24-HOUR	ORD ORD ORD SACKS CEME (Flowing, gas literal PROD'N, For TEST PERI SOUTH OIL—BBL.	8-3 NT* SCI 230 82 73	REEN (MD CPTH INTE 3602'- 5594'- ION GAS—M	3773 ACID, SHO SEVAL (MD) 3773 GO16 GO16 GO16 GO16 GO16 GO16 GO16 GO16	165 74" 78" T. FRAC 50,0 11,1 80,0	TUBING R: DEPTH SET 3740 5880 TURE, CEMI MOUNT AND D 500 gal 000# 10/ 750 gal 000# 20/	(MD) I ENT SQ KIND OF Trea 20 Sc trea 40 Sc LL STAT hut-in) Sh	PACKER SET (MD) 3830' UEEZE, ETC. MATERIAL USED tment fluid and. US (Producing or it in GAS-OIL RATIO GRAVITY-API (CORR.)
SIZE 4-1/2" I. PERFORATION RECO PC - 11 - MV - 21 - 3.* TE FIRST PRODUCTION N/A TE OF TEST PC 7-6-81. MV 1081NG PRESS. PC 155. MV 130 M DISPOSITION OF GAS	TOP (MD) 3860 1 ORD (Interval, si 37" hol 37" hol HOURS TESTED 3 hrs CASING PRESSUR C 715 IV Packer 8 (Sold, used for Vented	LINER RECO BOTTOM (MI 6163 ize and number es from es from CHOKE 8 2"X.7 IE CALCULAT 24-HOUR	ORD ORD ORD SACKS CEME (Flowing, gas literal PROD'N, For TEST PERI SOUTH OIL—BBL.	8-3 NT* SCI 230 82 73	REEN (MD CPTH INTE 3602'- 100 GAS—BBL. CC GAS—MV	3773 ACID, SHO ERVAL (MD) 3773 GO 16 GO 177 W PC 177 W NV 200 CF. 2196	165 74" 78" T. FRAC 50,0 11,1 80,0	TUBING R: DEPTH SET 3740 5880 TURE, CEMI MOUNT AND D 500 gal 000# 10/ 750 gal 000# 20/ WE WATER—I	(MD) I ENT SQ KIND OF Trea 20 Sc trea 40 Sc LL STAT hut-in) Sh	PACKER SET (MD) 3830' UEEZE, ETC. MATERIAL USED tment fluid and. US (Producing or it in GAS-OIL RATIO GRAVITY-API (CORR.)
SIZE 4-1/2" 1. PERFORATION RECO PC - 11 - MV - 21 - 3.* STE FIRST PRODUCTION N/A THE OF TEST PC 7-6-81. MW. 1031MG PRESS. PC 155. MV 130 M TO DISPOSITION OF GAS	TOP (MD) 3860 1 ORD (Interval, si 37" hol 37" hol HOURS TESTED 3 hrs CASING PRESSUR C 715 IV Packer 8 (Sold, used for Vented	LINER RECO BOTTOM (MI 6163 ize and number es from es from CHOKE 8 2"X.7 IE CALCULAT 24-HOUR	ORD ORD ORD SACKS CEME (Flowing, gas literal PROD'N, For TEST PERI SOUTH OIL—BBL.	8-3 NT* SCI 230 82 73	REEN (MD CPTH INTE 3602'- 100 GAS—BBL. CC GAS—MV	3773 ACID, SHO ERVAL (MD) 3773 GO 16 GO 177 W PC 177 W NV 200 CF. 2196	165 74" 78" T. FRAC 50,0 11,1 80,0	TUBING R: DEPTH SET 3740 5880 TURE, CEMI MOUNT AND D 500 gal 000# 10/ 750 gal 000# 20/ WE WATER—I	(MD) I ENT SQ KIND OF Trea 20 Sc trea 40 Sc LL STAT hut-in) Sh	PACKER SET (MD) 3830' UEEZE, ETC. MATERIAL USED tment fluid and. US (Producing or it in GAS-OIL RATIO GRAVITY-API (CORR.)
SIZE 4-1/2" 1. PERFORATION RECO PC - 11 - MV - 21 - 3.* ITE FIRST PRODUCTION N/A ITE OF TEST PC 7-6-81. MW. TOSING PRESS. PC 155. MV 130 M. DISPOSITION OF GAS LIST OF ATTACHME	TOP (MD) 3860 1 ORD (Interval, si 37" hol 37" hol HOURS TESTED 3 hrs CASING PRESSUR 715 W Packer 8 (Sold, used for Vented	LINER RECO	ORD ORD O) SACKS CEME 1 3602' - 37' 5594' - 602 D (Flowing, gas li Flowing IZE PROD'N. FI TEST PERI 501' - SED RATE OIL—BBL.	8-3 NT* SCI 230 73' 16' PRODUCT Ift, pumpin OR OIL A	REEN (MD SPTH INTE 3602'- 5594'- ION GAS—M OF MV OF PC	3773 ACID, SHO BRVAL (MD) 3773 GOLG TO THE PROPERTY OF THE PRO	165	TUBING R. DEPTH SET 3740 5880 TURE, CEMI MOUNT AND D 500 gal 000# 10/ 750 gal 000# 20/ WE WATER—I —BBL. —TEST WITH	(MD) I CENT SQUEIND OF Tread 20 Scattread 40 Scattread 4	PACKER SET (MD) 3830' UEEZE, ETC. MATERIAL USED tment fluid and. US (Producing or It in GAS-OIL RATIO GRAVITY-API (CORR.)
SIZE 4-1/2" 1. PERFORATION RECO PC - 11 - MV - 21 - 3.* THE FIRST PRODUCTION N/A THE OF TEST PC 7-6-81. MV 130 M TO INFO PRESS. PC 155 MV 130 M TO	TOP (MD) 3860 1 ORD (Interval, si 37" hol 37" hol HOURS TESTED 3 hrs CASING PRESSUR 715 W Packer 8 (Sold, used for Vented	LINER RECO	ORD ORD O) SACKS CEME 1 3602' - 37' 5594' - 602 D (Flowing, gas li Flowing IZE PROD'N. FI TEST PERI 501' - SED RATE OIL—BBL.	8-3 NT* SCI 230 82 73	REEN (MD CPTH INTE 3602'- 5594'- ION GAS—M OF MV OF PC	SIZE 1-1, 2-3, ACID, SHO SRVAL (MD) 3773	165	TUBING R: DEPTH SET 3740 5880 TURE, CEMI MOUNT AND D 500 gal 000# 10/ 750 gal 000# 20/ WE WATER—I	(MD) I CONT SQ SIND OF Trea 20 Sc trea 40 Sc trea 40 Sc trea 40 Sc trea 60 S	PACKER SET (MD) 3830' UEEZE, ETC. MATERIAL USED tment fluid and. US (Producing or It in GAS-OIL RATIO GRAVITY-API (CORR.)
SIZE 4-1/2" 1. PERFORATION RECO PC - 11 - MV - 21 - 3.* ITE FIRST PRODUCTION N/A ITE OF TEST PC 7-6-81. MW. TOSING PRESS. PC 155. MV 130 M. DISPOSITION OF GAS LIST OF ATTACHME	TOP (MD) 3860 1 ORD (Interval, si 37" hol 37" hol HOURS TESTED 3 hrs CASING PRESSUR 715 W Packer 8 (Sold, used for Vented	LINER RECO	ORD ORD O) SACKS CEME 1 3602' - 37' 5594' - 602 D (Flowing, gas li Flowing IZE PROD'N. FI TEST PERI 501' - SED RATE OIL—BBL.	8-3 NT* SCI 230 73' 16' PRODUCT Ift, pumpin OR OIL A	REEN (MD CPTH INTE 3602'- 5594'- ION GAS—M OF MV OF PC	SIZE 1-1, 2-3, ACID, SHO SRVAL (MD) 3773	165	TUBING R: DEPTH SET 3740 5880 TURE, CEMI MOUNT AND D 500 gal 000# 10/ 750 gal 000# 20/ WE WATER—I	(MD) I VI	PACEER SET (MD) 3830' UEEZE, ETC. MATERIAL USED tment fluid and. tment fluid and. US (Producing or It in GAS-OIL RATIO GRAVITY-API (CORR.)

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements or Federal office for specific instructions. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:	CANT ZONES:	OSITY AND CONTENT	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING	38. GEOLOGI	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	MAMB	TOP	TRUE VERT. DEPTH
Pictured Cliffs	3581'			Ojo Alamo		
Point Lookout	5885			7	31951	
Total Depth	6165'			VFT CTGTTC	•	
,		,		Fruitland	3395	
				Pictured Cliffs	3581	
				Lewis	3860 *	
				Cliff House	5550 *	
				Menefee	5640	
				Point Lookout	58851	
			•	Total Depth	6165'	