

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1680' FNL 795' FEL
Section 15, T29N, R5W

5. Lease Designation and Serial No.

NM-0558140

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gobernador

8. Well Name and No.

Gobernador #6

9. API Well No.

30-039-22471

10. Field and Pool, or exploratory Area

Blanco MV &
Gobernador PC

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add pay & then commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was completed as a dual MV/PC gas well. Plans are to add the Lewis Shale pay to the existing Mesaverde interval and then commingle production with the PC. See the attached for the projected recompletion outline. Worked is schedule to begin between now and March 10th, because the rig scheduled to run this workover had to be brought to town for repairs.

We have filed the downhole commingle application using the Order # R-10771 as a reference. The C-107A application has been filed and approval will be obtained prior to actual commingling.

RECEIVED
MAR 15 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patricia Chugster Title Regulatory Assistant Date 2/25/99

(This space for Federal or State office use)

Approved by Chip Hamacher Title Acting Team Lead Date 3/12/99

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCO

Gobernador #6
NM-0558140; Unit H, 1680' FNL & 795' FEL
Section 15, T29N, R5W; Rio Arriba County, NM

**Proposed procedure to add Lewis Shale to existing MV zone and then commingle
production from the Pictured Cliffs and Mesaverde zones**

1. Set blanking plugs in nipples of both tubing strings.
2. MIRU. Kill well. ND WH & NU BOP. PT.
3. POOH w/1-1/4" tubing and 2-3/8" tubing.
4. RIH & retrieve packer at 3830'.
5. RIH w/bit & scraper & tag fill & cleanout to PBTD @ 6114'.
6. RIH w/4-1/2" CIBP & set @ 5550'. Load hole from bottom with 40 bbl 2% KCl. COOH w/workstring.
7. RU Blue Jet & run GR/CCL/CLB. A supplement squeeze procedure will be issued if dictated by results of log. RIH & perf Lewis Shale @ 1 spf 120 degree phasing 0.38" holes as indicated by reservoir engineer.
8. RIH w/4-1/2" FB packer & set +/- 200' above top Lewis perforation. Pumped 1000 gal 15% acid balloff. Surge balls off and unseat packer. Knock balls off. COOH w/packer & workstring.
9. RIH w/4-1/2" FB packer & set @ +/- 3900'. RU to frac. Pump 60 Quality N2 foam and sand frac. Flow back immediately. COOH w/workstring and treating packer.
10. RIH w/bit/mill & drill out CIBP. Cleanout fill to PBTD. COOH.
11. RIH w/2-3/8" tubing and land @ +/- 5880'.
12. ND BOP & NU WH. PT. Pump out expendable check. RD MO.
13. Turn well over to production department.

Note: Well will not be commingled until the C107A application to downhole commingle has been approved.