Form	3160-5
(June	1990)

TYPE OF SUBMISSION

Subsequent Report

Notice of Intent

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVE	D
Budget Bureau No. 10	04-013
Expires: March 31.	1993

_			4-201-014	-,,	1773
	I	Designat			4
•	LCASC	Designat	ion and	Seri	al No

Change of Plans

Water Shut-Off

New Construction

Non-Routine Fracturing

Conversion to Injection

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give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Oil Well Other	Gobernador 8. Well Name and No.
Phillips Petroleum Company Address and Telephone No.	Gobernador #6 9. API Well No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 Location of Well (Footage, Sec., T., R., M., or Survey Description)	30-039-22471 10. Field and Pool, or exploratory Area Blanco MV & Gobernador PC
	11. County or Parish, State Rio Arriba, NM OR OTHER DATA

TYPE OF ACTION

	Dispose Water
	(Note: Report results of multiple completion on Well
13 Describe Proposed as Co. 1, 10	
13. Describe Proposed of Completed Operations (Clearly state all	pertinent details and give pertinent dates including estimated the
give substitute locations and measured and true vert	ical depths for all markers and gones pertinent to this examined date of starting any proposed work. If well is directionally drilled,

Abandonment

Recompletion

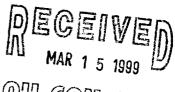
Plugging Back

Casing Repair

Altering Casing

The subject well was completed as a dual MV/PC gas well. Plans are to add the Lewis Shale pay to the existing Mesaverde interval and then commingle production with the PC. See the attached for the projected recompletion outline. Worked is schedule to begin between now and March 10th, because the rig scheduled to run this workover had to be brought to town for repairs.

We have filed the downhole commingle application using the Order # R-10771 as a reference. The C-107A application has been filed and approval will be obtained prior to actual commingling.



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		DIST. 3
4. I hereby certify that the foregoing is true and correct Signed Signed	Title Regulatory Assistant	Date 2/25/99
(This space for Federal or State office use) Approved by	Title Acting Team Lead	Date 3/12/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements



* See Instruction on Reverse Side

Gobernador #6 NM-0558140; Unit H, 1680' FNL & 795' FEL Section 15, T29N, R5W; Rio Arriba County, NM

Proposed procedure to add Lewis Shale to existing MV zone and then commingle production from the Pictured Cliffs and Mesaverde zones

- 1. Set blanking plugs in nipples of both tubing strings.
- 2. MIRU. Kill well. ND WH & NU BOP. PT.
- 3. POOH w/1-1/4" tubing and 2-3/8" tubing.
- 4. RIH & retrieve packer at 3830'.
- 5. RIH w/bit & scraper & tag fill & cleanout to PBTD @ 6114'.
- 6. RIH w/4-1/2" CIBP & set @ 5550'. Load hole from bottom with 40 bbl 2% KCl. COOH w/workstring.
- 7. RU Blue Jet & run GR/CCL/CLB. A supplement squeeze procedure will be issued if dictated by results of log. RIH & perf Lewis Shale @ 1 spf 120 degree phasing 0.38" holes as indicated by reservoir engineer.
- 8. RIH w/4-1/2" FB packer & set +/- 200' above top Lewis perforation. Pumped 1000 gal 15% acid balloff. Surge balls off and unseat packer. Knock balls off. COOH w/packer & workstring.
- 9. RIH w/4-1/2" FB packer & set @ +/- 3900'. RU to frac. Pump 60 Quality N2 foam and sand frac. Flow back immediately. COOH w/workstring and treating packer.
- 10. RIH w/bit/mill & drill out CIBP. Cleanout fill to PBTD. COOH.
- 11. RIH w/2-3/8" tubing and land @ +/- 5880'.
- 12. ND BOP & NU WH. PT. Pump out expendable check. RD MO.
- 13. Turn well over to production department.

Note: Well will not be commingled until the C107A application to downhole commingle has been approved.