

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
MAY 28 1999  
OIL CON. DIV.  
DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1680' FNL & 795' FEL  
Section 15, T29N, R5W

5. Lease Designation and Serial No.

NM-0558140

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gobernador

8. Well Name and No.

Gobernador #6

9. API Well No.

30-039-22471

10. Field and Pool, or exploratory Area

Blanco Mesaverde &  
Gobernador PC

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add pay & commingle  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was completed as a dual MV/PC well. See attached for the procedure used to add the Lewis Shale pay to the existing Mesaverde interval.

As of 5/12/99 the production from both the Mesaverde and Pictured Cliffs zones has been commingled per DHC - 2249 approved March 24, 1999.

RECEIVED  
BLM  
99 MAY 17 PM 12:32  
OTO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

*Patsy Clugston*

Title

Regulatory Assistant

Date

5/13/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

MAY 25 1999

FARMINGTON FIELD OFFICE  
BLM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

**Gobernador #6**  
**NM-0558140; Unit H, 1680' FNL & 795' FEL**  
**Section 15, T29N, R5W; Rio Arriba County, NM**

**Procedure used to add Lewis Shale to the existing Mesaverde interval and then  
commingle MV production with the PC production.**

**4/20/99**

MIRU Key Energy #29. ND WH & NU BOPs. PT - OK. COOH w/1-1/4" tubing . COOH w/2-3/8" tubing. (Had to fish 1-1/2" jts of tubing and the packer mandrel - 100% recovered). RIH w/7" Mill & engaged packer @ 3830'. Released packer & COOH. Made bit & scraper run to 5900' (PBTD). RIH w/4-1/2" CIBP & set @ 5500'. Load hole & ran GR/CCL & CBL log from 5490 to top of liner @ 3860'. Good cement across all zones of interest. Perf'd Lewis Shale interval w/.38" holes as follows:

5179' - 5182' (3'); 5066' - 5069' (3'); 4931' - 4934' (3'); 4905' - 4908' (3'); 4887' - 4890' (3'); 4813' - 4816' (3');  
4763' - 4766' (3'); 4754' - 4757' (3'); 4736' - 4739' (3'); 4566' - 4569' (3'); 4493' - 4496' (3'); 4470' - 4473' (3'); **36 Holes Total**

RIH w/4-1/2" packer & set @ 5220'. PT - OK. Reset packer @ 5047'. RU BJ to acidize Lewis w/1100 gal of 15% HCL acid and ball sealers in two stages. Released packer & knocked balls off. POOH w/packer. RIH w/ packer & set inside liner @ 3906'. RU to frac. Pumped 71,500 gal of 60 Quality N2 foam consisting of 38,262 gal of 30# X-link gel & 854,000 scf N2 gas. Pumped a 4200 gal foam pad followed by 206,760 # 20/40 Brady sand @ ATR - 43 bpm & ATP - 2710 psi. ISDP - 750 psi. Flowed back on 1/4" & 1/2" choke for approx. 37 hrs.

Unset packer & POOH. RIH & cleaned out fill to CIBP & drilled out @ 5500'. Circulated bottoms up. Cleaning out to 6114' (PBTD). RIH w/2-3/8" 4.7# tubing and set @ 5802' with "F" nipple set @ 5770'. ND BOP & NU WH. Pumped off exp. check and RD & released rig 5/1/99. Turned well over to production department.