

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

API # 30-039-22484

| | |
|------------------------|------------|
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| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL GAS |
| OPERATOR | |
| PRORATION OFFICE | |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--------------------|----------|--------------------------------|---------------------|---------------|
| Lease Name | Well No. | Pool Name, including Formation | Kind of Lease | Lease No. |
| San Juan 29-5 Unit | 101 | Blanco Mesa Verde | XXXX Federal XXXX | SF 078917 |
| Location | | | | |
| Unit Letter | B | 1050 | Feet From The North | Line and 1970 |
| | | Feet From The East | | |
| Line of Section | 26 | Township | 29N | Range 5W |
| | | NMPM. | | Rio Arriba |
| | | | | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|----------------------------|--|
| Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which approved copy of this form is to be sent) |
| Northwest Pipeline Corporation | | P.O. Box 90, Farmington, N.M. 87401 |
| Name of Authorized Transporter of Casinghead Gas | or Dry Gas | Address (Give address to which approved copy of this form is to be sent) |
| Northwest Pipeline Corporation | | P.O. Box 90, Farmington, N.M. 87401 |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. |
| | Twp. | Rge. |
| | Is gas actually connected? | When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| 3-31-81 | 6-23-81 | 6310' | 6160' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| 6904' GR | Mesa Verde | 5738' | 6039' | | | | | |
| Perforations | Depth Casing Shoe | | | | | | | |
| 5738' - 6144' | 6308' | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 12-1/4" | 9-5/8" | 203' | 115 | | | | | |
| 8-3/4" | 7" | 4180' | 160 | | | | | |
| 6-1/4" | 4-1/2" | 3992' - 6308' | 250 | | | | | |
| | 2-3/8" | 6039 | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | |
|---------------------------------|-----------------|-------------------------------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, etc.) |
| | | |
| Length of Test | Tubing Pressure | Casing Pressure |
| | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. |
| | | |

GAS WELL Test Date 6-23-81

| | | | |
|-----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| CV 2464 AOF 2756 MCFD | 3 hrs | - | - |
| Testing Method (pistol, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| Back Pressure | 1124 psig | Packer | 2" X.750" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace
Production Clerk
(Title)

(Date)

OIL CONSERVATION COMMISSION

NOV 25 1981

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiple