40. OF COPIES 45C	CIVED	
DISTRIBUTIO		
SANTA		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

,	FILE	i	AND /	Effective 1-1-65
	U.S.G.S.	ALITHOPIZATION TO TRA	INSPORT OIL AND NATURAL	~ A C
	LAND OFFICE	AUTHORIZATION TO TRA	MATURAL I	3A3
i				
	TRANSPORTER OIL			
	GAS			
	OPERATOR	"	00.00404	
,	PRORATION OFFICE	API # 30-03	39-22484	
•	Operator			
	Northwest Pipeline Corp	poration		
	Address			
		Nov. Mourica 07401		
	P.O. Box 90, Farmingtor	1, New Mexico 8/401		
	Reason(s) for tiling (Check proper box,	,	Other (l'lease explain)	
	New Well	Change in Transporter of:	1	
	—	Oil Dry Go		
	Recompletion		=	
	Change in Ownership	Castnahead Gas Conder	nsate []	
	If change of ownership give name			
	and address of previous owner			-
H.	DESCRIPTION OF WELL AND	LEASE. Well No.: Pool Name, Including F	ormation Kind of Leas	e Lease No.
	Lease Name			, ———
	San Juan 29-5 Unit	101 Gobernador P	ictured Cliffs XXXXF oder	MAKKAN JE 0/031/
	Location			
	В 109	50 Feet From The North Lin	e and 1970 Feet From	East
	Unit Letter;	restromineLin	reet rom	I de
	ac	20 N	5W NMPM Rio A	Arriba, N.M. County
	Line of Section 26 Tov	vnship 29N Range	DW , NMPM, KIU A	County
III	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oli	or Condensate X	Address (Give address to which appro	ved copy of this form is to be sent)
			P.O. Box 90, Farmingto	l de la companya de
	Northwest Pipeline Corp	poracion		
	Name or Authorized Transporter of Cas	singhead Gas or Dry Gas _X	Address (Give address to which appro	1
	Northwest Pipeline Corp	ooration	P.O. Box 90, Farmingto	on, N.M. 87401
		Unit Sec. Twp. Age.	Is gas actually connected? , Wh	
	If well produces oil or liquids, give location of tanks.			
		<u> </u>		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	-		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completic	on = (X)	Χ	
	50.1	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudaed			1
	3-31-81	6-30-81	6310'	3970'
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
	•	Distunct Cliffs	3793'	3866'
	COOM! CD			
	6904' GR	Pictured Cliffs	3/33	
	Perforations		3733	Depth Casing Snoe
	Perforations		CEMENTING RECORD	Depth Casing Snoe
	3793' - 3934	TUBING, CASING, AND		Depth Casing Snoe
	Perforations 3793' - 3934 HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe 6308' SACKS CEMENT
	3793' - 3934 HOLE SIZE 12-1/4"	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8"	D CEMENTING RECORD DEPTH SET 203'	Depth Casing Shoe 6308' SACKS CEMENT 115
	3793' - 3934 HOLE SIZE 12-1/4" 8-3/4"	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7"	D CEMENTING RECORD DEPTH SET 203' 4180'	Depth Casing Shoe 6308' SACKS CEMENT 115 160
	3793' - 3934 HOLE SIZE 12-1/4"	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2"	D CEMENTING RECORD DEPTH SET 203' 4180' 3992'-6308'	Depth Casing Shoe 6308' SACKS CEMENT 115
	3793' - 3934 HOLE SIZE 12-1/4" 8-3/4"	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7"	D CEMENTING RECORD DEPTH SET 203' 4180'	Depth Casing Shoe 6308' SACKS CEMENT 115 160
•	3793' - 3934 HOLE SIZE 12-1/4" 8-3/4" 6-1/4"	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4"	D CEMENTING RECORD DEPTH SET 203' 4180' 3992'-6308'	Depth Casing Shoe
v.	3793' - 3934 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET 203' 4180' 3992'-6308'	Depth Casing Shoe 6308' SACKS CEMENT 115 160
v.	3793' - 3934 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET 203' 4180' 3992'-6308' 3866' feer recovery of total volume of load all right or be for full 24 hours)	Depth Casing Shoe
v.	3793' - 3934 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET 203' 4180' 3992'-6308' 3866' feer recovery of social volume of load ail	SACKS CEMENT 115 160 250 and must be equal to or exceed top allow.
v.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET 203' 4180' 3992'-6308' 3866' fier recovery of total volume of load all opth or be for full 24 hours Producing Method (Flo.)	Depth Casing Shoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow.
v.	3793' - 3934 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET 203' 4180' 3992'-6308' 3866' feer recovery of total volume of load all right or be for full 24 hours)	SACKS CEMENT 115 160 250 and must be equal to or exceed top allow.
v.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de	DEPTH SET 203' 4180' 3992'-6308' 3866' feer recovery of total volume of load all path or be for full 24 hours) Producing Method (Florance) Casing Pressure	SACKS CEMENT 115 160 250 and must be equal to or exceed top allow.
v.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de	DEPTH SET 203' 4180' 3992'-6308' 3866' feer recovery of total volume of load all path or be for full 24 hours) Producing Method (Florance) Casing Pressure	SACKS CEMENT 115 160 250 and must be equal to or exceed top allow.
v.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Hun To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 203' 4180' 3992'-6308' 3866' feer recovery of total volume of load all with or be for full 24 hours.) Producing Method (Flo. 2) Casing Pressure Water-Sbis.	Depth Casing Shoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow the etc.; Chase Size
V.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Hun To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 203' 4180' 3992'-6308' 3866' first recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flo	SACKS CEMENT 115 160 250 and must be equal to or exceed top allow. Choice Size Das-MCF
v.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 203' 4180' 3992'-6308' 3866' first recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flo	SACKS CEMENT 115 160 250 and must be equal to or exceed top allow. Choice Size Das-MCF
v.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOII, WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Test Date 6-	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OH-Bbls.	D CEMENTING RECORD DEPTH SET 203' 4180' 3992'-6308' 3866' firet recovery of total volume of load oil opth or be for full 24 hours Producing Method (Flo.) Casing Pressure Water-Bbis. OIL CON: DIST. 3	SACKS CEMENT 115 160 250 and must be equal to or exceed top allow. Choke Size
V.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 203' 4180' 3992'-6308' 3866' first recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flo	SACKS CEMENT 115 160 250 and must be equal to or exceed top allow. Choice Size
v.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Test Date 6-Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. 30-8] Length of Test	D CEMENTING RECORD DEPTH SET 203' 4180' 3992'-6308' 3866' firet recovery of total volume of load oil opth or be for full 24 hours Producing Method (Flo.) Casing Pressure Water-Bbis. OIL CON: DIST. 3	SACKS CEMENT 115 160 250 and must be equal to or exceed top allow. Choke Size
v.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Test Date 6-Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. 30-8] Length of Test	DEPTH SET 203' 4180' 3992'-6308' 3866' firet recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flo	SACKS CEMENT 115 160 250 and must be equal to or exceed top allow. Choke Size
v.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Hum To Tanks Length of Test Actual Prod. During Test GAS WELL Test Date 6-Actual Prod. Test-MCF/D CV 591 AOF 628 MCFD Testing Method (pitol, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. 30-81 Length of Test 3 hrs Tubing Pressure(Shut-in)	DEPTH SET 203' 4180' 3992'-6308' 3866' fier recovery of total volume of load oil with or be for full 24 hours) Producing Method (Floral Volume) Casing Pressure Water-Bbis. Bbis. Concensare/MMS Casing Fressure (Shut-in)	Depth Casing Snoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow cec.) Choke Size Choke Size
v.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Test Date 6-Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. 30-8] Length of Test	DEPTH SET 203' 4180' 3992'-6308' 3866' firer recovery of total volume of load all with or be for full 24 hours) Producing Method (Flor. 2004) Casing Pressure Water-Bbis. Bbis. Concensate/MMCS Casing Fressure (Shut-in) 1107 psig	Depth Casing Shoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow. Chake Size Gravity of Canaensate Choke Size 2" X 750"
	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test Actual Prod. Test-MCF/D CV 591 AOF 628 MCFD Testing Method (pitot, back pr.) Back Pressure	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 30-8 Length of Test 3 hrs Tubing Pressure(Shut-in) 1105 psig	DEPTH SET 203' 4180' 3992'-6308' 3866' firer recovery of total volume of load all with or be for full 24 hours) Producing Method (Flor. 2004) Casing Pressure Water-Bbis. Bbis. Concensate/MMCS Casing Fressure (Shut-in) 1107 psig	Depth Casing Shoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow. Chake Size Gravity of Canaensate Choke Size 2" X 750"
	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Hum To Tanks Length of Test Actual Prod. During Test GAS WELL Test Date 6-Actual Prod. Test-MCF/D CV 591 AOF 628 MCFD Testing Method (pitol, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 30-8 Length of Test 3 hrs Tubing Pressure(Shut-in) 1105 psig	DEPTH SET 203' 4180' 3992'-6308' 3866' firer recovery of total volume of load all with or be for full 24 hours) Producing Method (Flor. 2004) Casing Pressure Water-Bbis. Bbis. Concensate/MMCS Casing Fressure (Shut-in) 1107 psig	Depth Casing Shoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow. Chake Size Gravity of Canaensate Choke Size 2" X 750"
VI.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Burn To Tanks Length of Test Actual Prod. During Test GAS WELL Test Date 6- Actual Prod. Test-MCF/D CV 591 AOF 628 MCFD Testing Method (pirot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de lable for	D CEMENTING RECORD DEPTH SET 203' 4180' 3992'-6308' 3866' firet recovery of total volume of load oil opth or be for full 24 hours Producing Method (Flo. 1) Casing Pressure OIL CON. Const. 3 Bbis. Concensate/MMC Casing Fressure (Shut-in) 1107 psig OIL CONSERVA	Depth Casing Shoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow cec.) Choice Size Gravity of Condensate Choice Size 2" X .750" ATION COMMISSION 25198
VI.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Test Date 6- Actual Prod. Test-MCF/D CV 591 AOF 628 MCFD Testing Method (pirot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 30-81 Length of Test Tubing Pressure(Shut-in) 1105 psig CE	D CEMENTING RECORD DEPTH SET 203' 4180' 3992'-6308' 3866' firet recovery of total volume of load oil opth or be for full 24 hours Producing Method (Flo. 1) Casing Pressure OIL CON. Const. 3 Bbis. Concensate/MMC Casing Fressure (Shut-in) 1107 psig OIL CONSERVA	Depth Casing Shoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow cetc.) Choice Size Gravity of Candensate Choice Size 2" X . 750" ATION COMMISSION 2 5 198
VI.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Hum To Tanks Length of Test Actual Prod. During Test GAS WELL Test Date 6-Actual Prod. Test-MCF/D CV 591 AOF 628 MCFD Testing Method (pitol, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 30-81 Length of Test 3 hrs Tubing Pressure(Shut-in) 1105 psig CE regulations of the Oil Conservation with and that the information given	D CEMENTING RECORD DEPTH SET 203' 4180' 3992'-6308' 3866' firet recovery of total volume of load oil opth or be for full 24 hours Producing Method (Flo. 1) Casing Pressure OIL CON. Const. 3 Bbis. Concensate/MMC Casing Fressure (Shut-in) 1107 psig OIL CONSERVA	Depth Casing Shoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow the etc./ Choice Size Gravity of Condensate Choice Size 2" X 750" ATION COMMISSION 25198 y FRANK T. CHAVEZ
VI.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Hum To Tanks Length of Test Actual Prod. During Test GAS WELL Test Date 6-Actual Prod. Test-MCF/D CV 591 AOF 628 MCFD Testing Method (pitol, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 30-81 Length of Test Tubing Pressure(Shut-in) 1105 psig CE	DEPTH SET 203' 4180' 3992'-6308' 3866' firer recovery of total volume of load oil or be for full 24 hours) Producing Method (Flo.) Casing Pressure OIL CON. Const. 3 Bbis. Concensate/MMC Casing Pressure (Shut-in) 1107 psig OIL CONSERVA APPROVED Original Signed by	Depth Casing Shoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow cetc.) Choice Size Gravity of Candensate Choice Size 2" X . 750" ATION COMMISSION 2 5 198
VI.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Hum To Tanks Length of Test Actual Prod. During Test GAS WELL Test Date 6-Actual Prod. Test-MCF/D CV 591 AOF 628 MCFD Testing Method (pitol, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 30-81 Length of Test 3 hrs Tubing Pressure(Shut-in) 1105 psig CE regulations of the Oil Conservation with and that the information given	DEPTH SET 203' 4180' 3992'-6308' 3866' firer recovery of total volume of load oil with or be for full 24 hours) Producing Method (Floral Pro	Depth Casing Shoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow the etc./ Choice Size Gravity of Condensate Choice Size 2" X 750" ATION COMMISSION 25198 y FRANK T. CHAVEZ
VI.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Hum To Tanks Length of Test Actual Prod. During Test GAS WELL Test Date 6-Actual Prod. Test-MCF/D CV 591 AOF 628 MCFD Testing Method (pitol, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 30-81 Length of Test 3 hrs Tubing Pressure(Shut-in) 1105 psig CE regulations of the Oil Conservation with and that the information given	DEPTH SET 203' 4180' 3992'-6308' 3866' firer recovery of total volume of load all with or be for full 24 hours) Producing Method (Flow DIST. 3) Bbis. Concensate/MMC Casing Pressure (Shut-in) 1107 psig OIL CONSERVA APPROVED BY TITLE	Depth Casing Shoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow cec.; Choke Size Choke Size 2" X .750" ATION COMMISSION 25 198' y FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3
VI.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Hum To Tanks Length of Test Actual Prod. During Test GAS WELL Test Date 6-Actual Prod. Test-MCF/D CV 591 AOF 628 MCFD Testing Method (pitol, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de able for this de able for this de la	DEPTH SET 203' 4180' 3992'-6308' 3866' firer recovery of total volume of load all with or be for full 24 hours) Producing Method (Flow DIST. 3) Bbis. Concensate/MMC Casing Pressure (Shut-in) 1107 psig OIL CONSERVA APPROVED BY TITLE This form is to be filed in	Depth Casing Shoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow cec.; Choke Size Choke Size 2" X .750" ATION COMMISSION 25 198' Y FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 compliance with RULE 1104.
VI.	Actual Prod. During Test GAS WELL Test Date 6— Actual Prod. Test-MCF/D CV 591 AOF 628 MCFD Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied wabove is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 30-81 Length of Test 3 hrs Tubing Pressure(shut-in) 1105 psig CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET 203' 4180' 3992'-6308' 3866' firer recovery of total volume of load oil with or be for full 24 hours) Producing Method (Floral Polymer) Casing Pressure Water-Bbis. DIL CON. Control DIST. 3 Bbis. Concensate/MMC Casing Pressure (Shut-in) 1107 psig OIL CONSERVA APPROVED BY TITLE This form is to be filed in	Depth Casing Snoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow cec.; Choke Size Choke Size 2" X .750" ATION COMMISSION 25198 y FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 compliance with RULE 1104.
VI.	Actual Prod. During Test GAS WELL Test Date 6— Actual Prod. Test-MCF/D CV 591 AOF 628 MCFD Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied wabove is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 30-81 Length of Test 3 hrs Tubing Pressure(shut-in) 1105 psig CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET 203' 4180' 3992'-6308' 3866' fier recovery of total volume of load oil with or be for full 24 hours) Producing Method (Floral Volume) Casing Pressure Water-Sbis. Bbis. Concensate/MMS Casing Fressure (Shut-in) 1107 psig OIL CONSERVA APPROVED Original Signed both is a request for alload oil with the size and size	Depth Casing Shoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow. Choke Size Choke Size 2" X .750" ATION COMMISSION 25198' Y FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 compliance with RULE 1104. wable for a newly drilled or deepened
VI.	Actual Prod. During Test GAS WELL Test Date 6— Actual Prod. Test-MCF/D CV 591 AOF 628 MCFD Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied wabove is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 30-81 Length of Test 3 hrs Tubing Pressure(shut-in) 1105 psig CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET 203' 4180' 3992'-6308' 3866' fier recovery of total volume of load oil with or be for full 24 hours) Producing Method (Floral Volume) Casing Pressure OIL CON. Control Contr	Depth Casing Shoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow. Choke Size Choke Size 2" X .750" ATION COMMISSION 25198' Y FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation redance with RULE 111.
VI.	HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Test Date 6-Actual Prod. Test-MCF/D CV 591 AOF 628 MCFD Testing Method (pitot, back pr./ Back Pressure CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the Production	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 30-81 Length of Test 3 hrs Tubing Pressure(shut-in) 1105 psig CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET 203' 4180' 3992'-6308' 3866' fier recovery of total volume of load oil with or be for full 24 hours) Producing Method (Floral Production Method (Floral Produc	Depth Casing Shoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow. Choke Size Choke Size 2" X . 750" ATION COMMISSION 25 198 Y FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 compliance with RULE 1104. Wable for a newly drilled or deepened anied by a tabulation of the deviation refance with RULE 111. Inst be filled out completely for allowed.
VI.	Actual Prod. During Test GAS WELL Test Date 6— Actual Prod. Test-MCF/D CV 591 AOF 628 MCFD Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied wabove is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. 30-81 Length of Test 3 hrs Tubing Pressure(shut-in) 1105 psig CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET 203' 4180' 3992'-6308' 3866' fier recovery of total volume of load oil with or be for full 24 hours) Producing Method (Flo. and Control of the form of the for	Depth Casing Shoe 6308' SACKS CEMENT 115 160 250 and must be equal to or exceed top allow. Choke Size Choke Size 2" X . 750" ATION COMMISSION 25 198 Y FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 compliance with RULE 1104. Wable for a newly drilled or deepened anied by a tabulation of the deviation refance with RULE 111. Inst be filled out completely for allowed.

(Late)

well name or number, or transporter, or other such change of condition.