5. LEASE

## UNITED STATES

DEPARTMENT OF THE INTERIOR	SF 0/891/
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 29-5 Unit 8. FARM OR LEASE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)  1. oil gas well other  2. NAME OF OPERATOR    Northwest Pipeline Corporation  3. ADDRESS OF OPERATOR    P.O. Box 90, Farmington, N.M. 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)    AT SURFACE: 1885' FNL & 1165' FEL AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL DULL OR ALTER CASING MULTIPLE COMPLETE DOMESTED U. S GEOLOGIC FARMINGTOR (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating any proposed work. If well is domeasured and true vertical depths for all markers and zones pertiner 6-11-81 Dr1d bridge plug.	7. UNIT AGREEMENT NAME San Juan 29-5 Unit  8. FARM OR LEASE NAME San Juan 29-5 Unit  9. WELL NO. #100  10. FIELD OR WILDCAT NAME Gobernador PC & Blanco MV  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25, %29N, R5W  12. COUNTY OR PARISH Rio Arriba  14. API NO. 30-039-22534  15. ELEVATIONS (SHOW DF, KDB, AND WD) 6795' GR  VED  AL SURVEY N. N. M.  DIST. 3  The all pertinent details, and give pertinent days, directionally drilled; give subsurface locations and not to this work.)*
6-12-81 to 6-14-81 Blowing well w/ compressor 6-15-81 Blue Jet set production packer @ 385 4.7#, J-55, EUE & landed @ 5900'. PC - J-55, IJ and set at 3708'. Pumped out production packer and set at 3708'. Pumped out production packer and set at 3708'. PC - J-55, IJ and set at 3708'. Pumped out production packer and set at 3708'. Pumped out production packer and set at 3708'. PC - SI @ 0600 hrs 6-15-81.	50'. MV - Ran 195 jts of 2-3/8" ran 109 jts of 1-1/4", 2.33#,

Subsurface Safety Valve: Manu. and Type \_

18. I hereby certify that the foregoing is true and correct

@Come Production Clerk DATE

(This space for Federal or State office use)

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

\_ Set @ \_\_\_\_