

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 2010' FNL, 1120' FEL, Sec. 4, T-29-N, R-5-W, NMPM</p> <hr/> <p>12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA</p> <table border="0" style="width: 100%;"> <tr> <th style="text-align: left;">Type of Submission</th> <th colspan="2" style="text-align: left;">Type of Action</th> </tr> <tr> <td><input checked="" type="checkbox"/> Notice of Intent</td> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> Change of Plans</td> </tr> <tr> <td><input type="checkbox"/> Subsequent Report</td> <td><input type="checkbox"/> Recompletion</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Final Abandonment</td> <td><input type="checkbox"/> Plugging Back</td> <td><input type="checkbox"/> Non-Routine Fracturing</td> </tr> <tr> <td></td> <td><input checked="" type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Water Shut off</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Altering Casing</td> <td><input type="checkbox"/> Conversion to Injection</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Other -</td> <td></td> </tr> </table>	Type of Submission	Type of Action		<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing		<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		<input type="checkbox"/> Other -		<p>5. Lease Number NM-0558139</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Creek #2</p> <p>9. API Well No. 30-039-22547</p> <p>10. Field and Pool Blanco Pictured Cliffs</p> <p>11. County and State Rio Arriba Co, NM</p>
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13. Describe Proposed or Completed Operations

It is intended to repair the casing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAY 27 1997

OIL COAL DIV.
BTL 3

RECEIVED
MAY 23 AM 9:30
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns (ROS) Title Regulatory Administrator Date 5/19/97

(This space for Federal or State Office use)

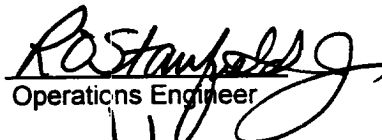
APPROVED BY AS/Doane W. Spencer Title _____ Date MAY 22 1997

CONDITION OF APPROVAL, if any:

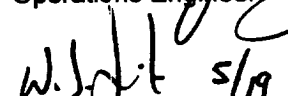
Creek #2
Blanco Pictured Cliffs
NE Section 4, T-29-N, R-5-W
Recommended Casing Repair Procedure
Latitude/Longitude: 36°45.3772' / 107°21.4142'

1. Comply with all NMOCD, BLM and BR safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BR Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job**
2. **Set up H₂S safety equipment (H₂S is present at +/- 1200 ppm).**
3. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
4. Release Baker Model C packer by picking up on tubing to get packer off slips, go back down and stack out the tubing to let the unloader equalize. Pick up neutral weight and turn 1 round to the left. TOOH with 106 jts of 1-1/2" tubing and packer. Visually inspect tubing for corrosion, replace bad joints as necessary. Have packer redressed.
5. TIH with 4-1/2" RBP and 4-1/2" packer on 2-3/8" workstring and set RBP at 3107' (top PC perf at 3157'). Pressure test RBP and 4-1/2" casing to 750 psig. If test fails, isolate leak and contact Operations Engineer for squeeze procedure (Rob Stanfield 326-9715, pager 324-2674). Spot 10' of sand on RBP before pumping cement.
6. WOC 12 hours. Drill out cement with 3-7/8" bit or mill. Pressure test casing to 500 psig. Re-squeeze as necessary.
7. Round trip to below squeeze with a 4-1/2" casing scraper. TIH with retrieving tool on 2-3/8" tubing blowing down with air. Retrieve 4-1/2" RBP and TOOH.
8. TIH with 3-7/8" bit and bit sub on 2-3/8" tubing and clean out to PBTD @ 3410'. TOOH, laying down 2-3/8" workstring.
9. TIH with 4-1/2" packer and 1-1/2" tubing with a seating nipple one joint off bottom. Set packer @ 3269' with tailpipe to bottom perf @ 3391'.
10. ND BOP and NU wellhead. Record final gauges. Return well to production.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Creek #2
Current
DPNO 10393
Blanco Pictured Cliffs
NE Section 4, T-29-N, R-5-W, Rio Arriba County, NM
Latitude/Longitude: 36°45.3772' / 107°21.4142'

Today's Date: 5-8-97

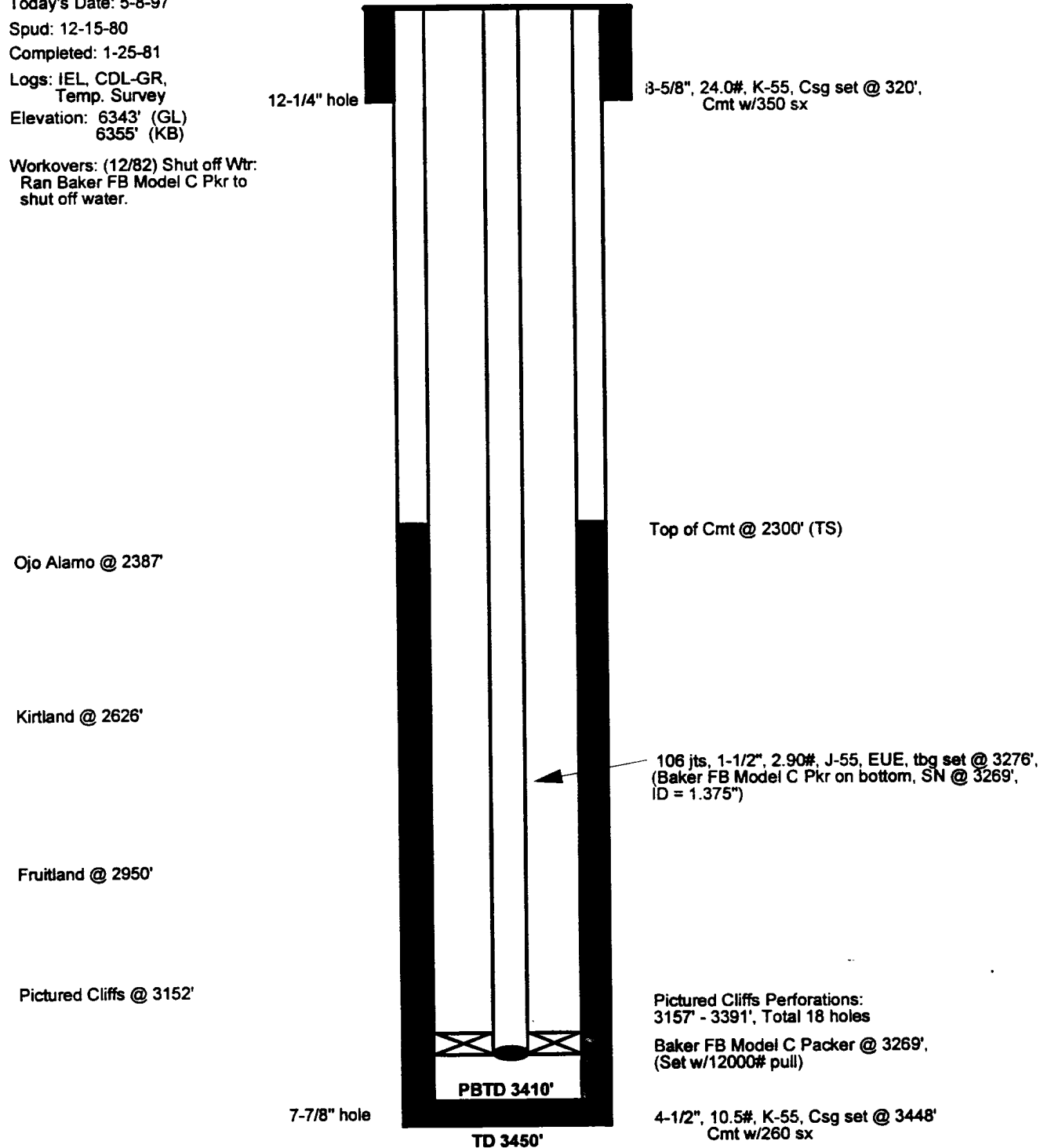
Spud: 12-15-80

Completed: 1-25-81

Logs: IEL, CDL-GR,
Temp. Survey

Elevation: 6343' (GL)
6355' (KB)

Workovers: (12/82) Shut off Wtr:
Ran Baker FB Model C Pkr to
shut off water.



<u>Initial Potential</u>		<u>Production History</u>	<u>Gas</u>	<u>Oil</u>	<u>Ownership</u>		<u>Pipeline</u>
Initial AOF:	2155 Mcfd (1/81)	Cumulative:	214.0 MMcf	0.0 Mbo	GWI:	25.00%	WFS
Current SICP:	911 psig (5/84)	Current:	72.5 Mcfd	0.0 bbls/d	NRI:	21.88%	
				TRUST:		75.00%	

