

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
JAN 12 1998
OIL CON. DIV.
DIST. 3

Lease Number
NM-0558139
If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2010' FNL, 1120' FEL, Sec. 4, T-29-N, R-5-W, NMPM

8. Well Name & Number
Creek #2

9. API Well No.
30-039-22547

10. Field and Pool
Blanco Pict. Cliffs

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

11-6-97 MIRU. ND WH. NU BOP. Tbg stuck. SDON.
11-7-97 TIH w/free point to 3024'. TOOH. TIH w/spud bar to 3274'. TOOH. TIH w/primacord. Shot @ 3256-3266' to remove scale. TOOH. TIH, chemical cut tbg @ 3265'. TOOH w/105 jts 1 1/2" tbg. TIH w/fishing tools to 3221'. Blow well & CO. TOOH. TIH, release Model "C" pkr. Pkr stuck. Blow well & CO. Circ hole clean. SDON.
11-8-97 TOOH w/pkr & fishing tools. TIH w/4 1/2" csg scraper to 3150'. TOOH. TIH w/RBP & pkr; set RBP @ 3100'. PT RBP to 1000 psi, OK. PT csg above pkr @ 3070', failed. SD for weekend.
11-10-97 Made multiple tool settings. Found major leak @ 950', 1040', 2330' & 2500'. (Verbal approval plug and abandon well from Wayne Townsend, BLM). TIH, latch RBP. TOOH w/RBP & pkr. TIH w/4 1/2" csg scraper to 3288'. TOOH. SDON.
11-11-97 TIH w/CIBP, set @ 3269'. TOOH. Perf sqz holes @ 2437', 1162', & 370'. TOOH. TIH w/4 1/2" cmt retainer, set @ 3099'. Load hole w/wtr. Establish injection. Plug #1: pump 63 sx Class "B" neat cmt outside csg below cmt retainer. Pump 44 sx Class "B" neat cmt inside csg above cmt retainer.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator Date 12/16/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____

Date JAN - 8 1998

CONDITION OF APPROVAL, if any:

11-11-97 Continued:

Reverse circ w/38 bbl wtr. TOOH. TIH w/cmt retainer, set @ 2387'. Load hole w/wtr. Establish injection into perfs @ 2437'. Plug #2: pump 43 sx Class "B" neat cmt inside csg below cmt retainer. Pump 10 sx Class "B" neat cmt inside csg above cmt retainer. TOOH to 1300'. Circ hole clean w/40 bbl wtr. TOOH. TIH w/4 1/2" cmt retainer, set @ 1102'. Load hole w/wtr. Establish injection into perfs @ 1162'. Plug #3: pump 43 sx Class "B" neat cmt inside csg below cmt retainer. Pump 10 sx Class "B" neat cmt inside csg above cmt retainer. TOOH. ND BOP. Establish circ down csg & out bradenhead. Plug #4: pump 170 sx Class "B" neat cmt down csg & out bradenhead. Cut off WH. Fill csg w/75 sx Class "B" neat cmt. Install dry hole marker w/10 sx Class "B" neat cmt. RD. Rig released. (Marlan Deaton, BLM on location for plugging). Well plugged and abandoned 11-11-97.