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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API #30-039-22671

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name San Juan 29-5 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 29-5 Unit
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401	9. Well No. #37A
4. Location of Well UNIT LETTER <u>E</u> <u>1810</u> FEET FROM THE <u>North</u> LINE AND <u>980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>29N</u> RANGE <u>5W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5705' GR	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-10-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to 5650'. Dowell pressure tested to 3500# for 10 min - OK. Spotted 750 gallons of 7-1/2% HCl across perfs. Blue Jet ran GR/CCl & perfed 30 holes from 5137' - 5638'. Dowell est rate & dropped 50 balls in 1000 gallons of 7-1/2% HCl. Good ball action & balled off. Recovered 50 balls w/ junk basket. Dowell fraced w/ 10,000 gallon pad of treated wtr (2-1/2# FR/1000 gal) followed by 100,000# of 20/40 sand @ 1-2 ppg. Total fluid to recover 1740 bbls. AIR 56 BPM; MIR 60 BPM, ATP 2000#; MTP 2200#, ISIP 0#. Job completed @ 2400 hrs 10-10-81.

10-11-81 Blowing well after frac.

10-12-81 Blowing well after frac.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna J. Brace TITLE Production Clerk DATE 10-12-81
Donna J. Brace

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 13 1981

CONDITIONS OF APPROVAL, IF ANY: