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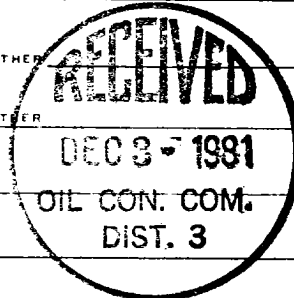
Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-039-22671

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER ☐



7. Unit Agreement Name
San Juan 29-5 Unit
8. Form or Lease Name
San Juan 29-5 Unit
9. Well No.
#37A
10. Field and Pool, or Wildcat
Blanco Mesa Verde

2. Name of Operator
Northwest Pipeline Corporation
3. Address of Operator
P.O. Box 90, Farmington, N.M. 87401

4. Location of Well
UNIT LETTER E LOCATED 1810 FEET FROM THE North LINE AND 980 FEET FROM
THE West LINE OF SEC. 31 TWP. 29N RGE. 5W NMPM

12. County
Rio Arriba

15. Date Spudded 4-15-81 16. Date T.D. Reached 4-25-81 17. Date Compl. (Ready to Prod.) 10-26-81 18. Elevations (DF, RKB, RT, GR, etc.) 6420' GR 19. Elev. Casinghead -

20. Total Depth 5720' 21. Plug Back T.D. 5650' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0' - 5720' Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
Mesa Verde 5137' to 5638' 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
IES, Neutron Density Gr GR/CCl 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	212'	12-1/4"	115 sx	1 bbl
7"	20#	3620'	8-3/4"	160 sx	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3423'	5702'	235		2-3/8"	5505'	

31. Perforation Record (Interval, size and number)
MV - 30 .37" holes 5137'-5638'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5137'-5638'	Fraced w/ 10,000 gal pad slick wtr followed by 100,000# 20/40 sand.

33. PRODUCTION
Date First Production N/A Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in
Date of Test 10-26-81 Hours Tested 3 hrs Choke Size 2"X.750 Prod'n. For Test Period - Oil - Bbl. - Gas - MCF CV 2964 Water - Bbl. 0 Gas - Oil Ratio 0
Flow Tubing Press. 238 psig Casing Pressure 238 psig Calculated 24-Hour Rate - Oil - Bbl. - Gas - MCF AOF 4847 Water - Bbl. - Oil Gravity - API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Waiting on Pipeline Connection Test Witnessed By Fred S. Hamrick

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Donna A. Brace TITLE Production Clerk DATE 12-1-81
Donna J. Brace

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2518'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2719'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3315'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5112'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5220'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5498'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation