** of cor co +ccs:>to			
DISTRIBUTION	NEW MEXICO ON C	CHSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	KE40E3.	AND	Effective 1-1-65
U.S.G.S.	MITHODIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
LAND OFFICE	AOTHORIZATION TO TRA		
OIL			
TRANSPORTER GAS!			
OPERATOR	1 DT #00 000 6	00073	-
PROBATION OFFICE	API #30-039-2	22071	
Operator			}
Northwest Pipelin	e Corporation		
	ington, N.M. 87401		
Reason(s) for tiling (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII Dry Ga	's []	
Change in Ownership	Casinghead Gas Conder	e la sace	
I change of ownership give name	. •		
nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE		Lease No.
Lease Name	Weil-No. Pool Name, including r	,	-
San Juan 29-5 Uni	t 37A Blanco Mes	sa verde   -x-xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	1 66
Location		2.2.2	Wort
Unit Letter E: 18	10 Feet From The North Lir	ne and 980 Feet From T	he West
21	mship 29N Range	5W , NMPM, Rio Ar	riba, N.M. County
Line of Section 31 Tov	mship 29N Range	3 W / / / / / / / / / / / / / / / / / /	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
Nome of Authorized Transporter of Cil	or Condensate X	Acciess (Give dadress to which approv	
Northwest Pipelin	re Corporation	P.O. BOX 90, FARMI	NGTON, N.M. 87401
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X		
NORTHWEST PIPELIN	IE CORPORATION	P.O. BOX 90, FARMI	NGTON, N.M. 87401
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas detucily connected? Whe	•••
give location of tanks.	<u> </u>	1	
f this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cil Weli Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-15-81	10-26-81	5720'	5650'
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
6420' GR	Mesa Verde	5137'	5505
Perforations		<del></del>	Depth Casing Shoe
5137' to 50			5705
		D CEMENTING RECORD	CACYS CENENT S
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	212'	115 sx 160 sx
8-3/4"	7"	3620'	235 sx
6-1/4"	4-1/2"	3423' - 5702'	233 88
	1 2-3/8"	after recovery of total volume of load oil	and must be equal to or exceed top allow
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	
OIL WELL Date First New Cil Run To Taiks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Date rist New Cir Run , o 10 kg			COFIL .
Length of Test	Tubing Pressure	Casing Pressure	Chor. App
		1	1 PLEULIFIU
Actual Fred, During Test	C::-Bbls.	water - Bhis.	G## MCF
			L DEC 3 - 1981
			VOIL CON. COM.
GAS WELL	The second Transfer	Bbls. Condensate/MMCF	Gravity of Cand State 3
Actual Prod. Test-MCF/D	Length of Test	0	0
CV 2964 AOF 4847	Tuping Preseure (Shut-in)	Casing Pressure (Shut-in)	Chore Size
Testing Method (pitot, back pr.)		•	1 2" X 750"

J. Bracesing.
Production Clerk

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

833 psig

(Title)

Back Pressure

1. CERTIFICATE OF COMPLIANCE

December 1, 1981

(Date)

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

SUPERVISOR DISTRICT 書 3

Original Signed by FRANK T. CHAVEZ

APPROVED\_

TITLE\_

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. managed Time Called must be filled for each cont in multiply