_'orm 9=81 C				ti ili ilitizzani	Budge, Bureau No. 42-R1425.			
(May 1 vii)	HMIT	ED STATES	(4)(1)	per instructions on reverse side)	20-026 22702			
	UNITED STATES DEPARTMENT OF THE INTERIOR				30 -039-22703			
	GEOLOGICAL SURVEY							
	FOR PERMIT T	O DOLL DEE	PE'S OR P	LUG BACK	5. IF INDIAN, ALLOTTEE OR TRIBE NAME.			
APPLICATION	FOR PERMIT	O DRILL, IX.L	<u> </u>	200 0				
Ia. Type of work		DEEPEN 🗆	PLI	JG BACK 🗌	7. UNIT AGREEMENT NAME			
DRI	LL 😡	DEELEIN T	, _		San Juan 29-5 Unit			
b. TYPE OF WELL OIL GA	s 37		SINGLE T	MULTIPLE	S. FARM OR LEASE NAME			
	S X OTHER		2031		San Juan 29-5 Unit			
2. NAME OF OPERATOR	O. WELL NO.							
Northwest P	Northwest Pipeline Corporation							
	P.O. Box 90, Farmington, N.M. 87401							
P.O. Box 90	Blanco Mesa Verde							
P.O. BOX 90 4. LOCATION OF WELL (R)	11. SEC., T. R., M., OR E.K. AND SURVEY OR AREA							
810' FSL	& 1720 FEL Se		WCM		AND SERVET ON MUSIC			
At proposed prod. zon	. Same as ab	ove			Sec 31, T29N, R5W			
	12. COUNTY OR PARISH 16. STATE							
14 DISTANCE IN MILES	Rio Arriba New Mexico							
	iles East of Bla	anco, New Mex	ICO NO. OF ACRES IN	CEASE 17. NO	D. OF ACRES ASSIGNED			
15. DISTANCE FROM PROPE LUCATION TO NEAREST	SED.			TO	THIS WELL			
PROFESTY OR LEASE I	INF FT	810'	N/A		TARY OR CABLE TOOLS			
T. T. T. W. T. W. M. 1991	or on the ATION	1	. TROPOSED DEFIR	20. RC				
TO NEAREST WELL, POR APPLIED FOR, ON TH	THE PARTY OF THE PERSON	2000'	5890 '		Rotary 1 22. APPEOX. DATE WORK WILL START*			
ONLINE 21. ELEVATIONS (Show wh		This rotio	on is subject to	nd-digitality				
6605/5	PRED ARE	Share at the state of			April 1, 1981			
OUNTY THE WASHINGTON	H ATTACHED I	ROPOSED CASING	AND CEMENTIN	G PROGRAM				
"GENERAL REQUIREMENTS"	" ATTACHED		SETTING		QUANTITY OF CEMENT			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			125 cu.ft			
12-1/4"	12-1/4" 9-5/8"			ΩΩ				
8-3/4"				50	340 cu.ft			
6-1/4"	4-1/2"	10.5#	58	90	330 cu.ft			
. 5 =, .	1	1	1	•				

Selectively perforate and stimulate the Mesa Verde Formation Completion plans will be determined at Total Depth

A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's

The East half of Section 31, is dedicated to this well.

Gas is dedicated

24.			DATE 2-27-81
NV 250 1	- 1	THE Drilling Engineer	DATE
this space for Federal or	OMPSON = = = = = = = = = = = = = = = = = = =		
(This space for Peneral of	relief office diverg		
PERMIT NO.		APPROVAL DATE	
			DATE
APPROVED BY		TITLE	APPROVED AS AMENDED
CONDITIONS OF APPROVAL, IF 4	NY:		/31 112

oh Frak

*See Instructions On Reverse Side

AS AMENDED

OIL CONSERVATION DIVISION P. O. BOX 2088 FORM C-107 Revised 10-

STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT

kevised 10-1-78

SANTA FE, NEW MEXICO 87501

EHUT AND MINEHA	es et amment		the from the cuter boundaries	of the Section.	MO J						
Cperator			Lease			Well No.					
NORTHWEST PIPELINE CORPORATION			SAN JUAN 29-5	County	SPATIAL STOR	January bla					
Unit Letter	Section	Township 29N	Range 547	Rio Ar							
O Actual Footage Loc	ation of Well:	2 910		77-0 112	<u> </u>						
810		South line	and 1760 fe	et from the Ea	st	line					
Ground Level Elev:	Producing F	ormation	Pool No.	- Manda	Dedi	cated Acreage: 320 Acres					
6605		a Verde	Blanco Mes								
	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more the interest a	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
X Yes	□ No If	answer is "yes," t	ype of consolidation	Unitizatio	n						
If answer			descriptions which have			l. (Use reverse side of					
this form i	if necessarv.)										
No allowa	ble will be assi	gned to the well un	til all interests have beer	n consolidated	by commui) has been an	nroved by the Commis-					
forced-poor	oling, or otherwis	se) or until a non-st	andard unit, eliminating s	den interests, i	nas been ap	provide by the deministra					
81011.					c	ERTIFICATION					
	!										
	ĭ,		İ			ify that the information con-					
	i .		1			is true and complete to the owledge and belief.					
	ı		I		best of my kn	Owreage and belief.					
	i		1	7	Fred C.	/ hompson					
1	<u> </u>		• 		Name Paul C. Th	nominson					
					Position	ionpoor					
			1	E	rilling 1	Ingineer					
	1.		1		Company	P' 1' 0					
	1	0	· ·	—		Pipeline Corp					
	{ 1	Sec.	!		March 6	, 1981					
	i I		 								
	1										
	i		31			rtify that the well location solution field					
	1					ual surveys made by me or					
	ı		(2. 1923 Ex		under my suf	pervision, and that the same					
	1		C. O	42)		correct to the best of my					
	1		0,000		knowledge a	nd belief.					
	1	100	10%		Date Surveye	OED LAND					
	1 J		© 1760¹		Hebrusi	A. V					
	·				Register#ddPr	fessional Engineer					
			910,		and Hand S	102					
	1			ć	724 C)	Kerr Jr					
					Certificate No.	8. KEUN.					
``	<u> </u>	cale: 1"=1000'			3950						