

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

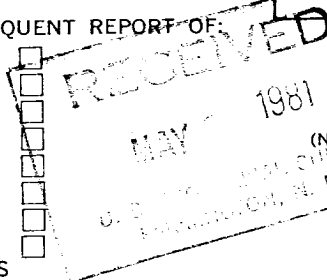
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FSL & 1760' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Commence Drlg Operations

SUBSEQUENT REPORT OF:



5. LEASE
SF 078410-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 29-5 Unit
8. FARM OR LEASE NAME
San Juan 29-5 Unit
9. WELL NO.
#41A
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31, T29N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-22703
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6605' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 13 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-24-81 Spudded 13-3/4" surface hole at 1800 hrs. Ran 5 jts (198') of 9-5/8", 36#, K-55, ST&C & Set at 203'. Woodco cmt'ed w/ 135 sx C1 "B" w/ 1/4# Flo-cele & 3% CaCl₂. Circ out 1 bbl of cmt. WOC.

4-25-81 to 4-30-81 Drlg ahead to a depth of 3950'.

5-1-81 Drld to a depth of 4255'. Ran 95 jts (3938') of 7", 20#, K-55, ST&C CF&I & set at 3950'. FL at 3910'. National cmt'ed w/ 105 sx 65/35 poz w/ 12% gel. Tailed w/ 75 sx C1 "B" w/ 2% CaCl₂. Plug displaced w/ 158 bbls wtr and down at 1130 hrs 5-1-81. WOC. BLOW down w/ HOWCO. Did not circ cmt behind 7" csg. Calculated top of cmt at 2595'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 5-6-81
Donna J. Brace (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE MAY 13 1981
CONDITIONS OF APPROVAL, IF ANY:

INMOCC

FARMINGTON DISTRICT